



Results of the ENEA Group in Q1 2023

Enea

Results of the ENEA Group in Q1 2023



PLN 12.5 bn

revenue,
up by PLN 5.3 bn (+73% y/y)



PLN 1.0 bn

EBITDA,
up by PLN 0.1 bn (+10% y/y)



2.83

net debt / EBITDA LTM,
improvement by 2,07



5.3 TWh

of electricity generated,
down by 1.2 TWh (-18 % r/r)



1.6 mln ton

of net coal production,
down by 1.2 mln t (-42% y/y)



0.6 TWh

Energy produced from RES,
up by 3% y/y



Our results



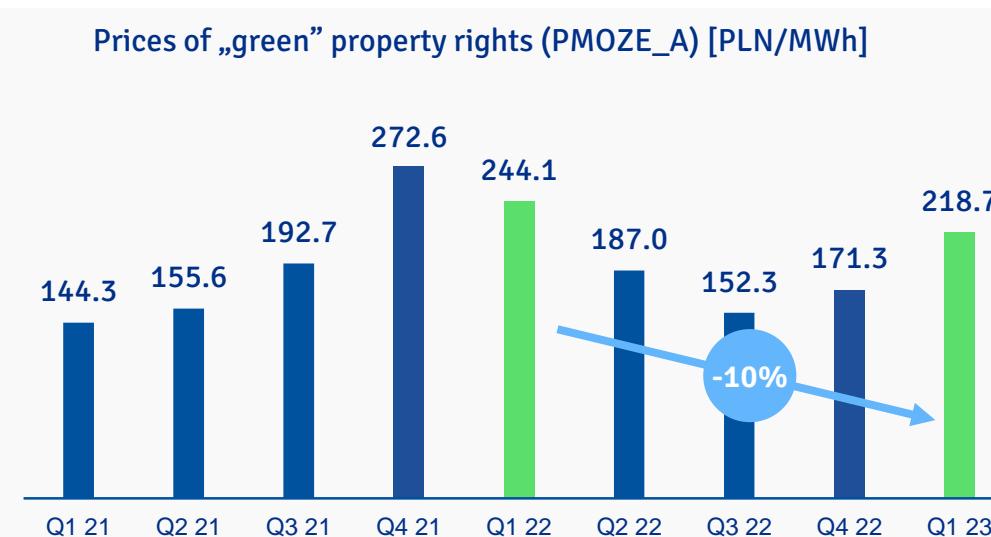
Market environment

The Enea logo, featuring the word "Enea" in a white, sans-serif font with a stylized swoosh above it, all set against a dark blue gradient background.

The situation on the Energy market



Source: Own estimations based on publicly available stock market data



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Mining

Enea

Operating results of LW Bogdanka



Production of coal [thou. tons]

2 809

-42%

Q1 2022

1 623

Q1 2023

Sales of coal [thou. tons]

2 716

-42%

Q1 2022

1 582

Q1 2023

Coal inventories [thou. ton]

113

-45%

Q1 2022

62

Q1 2023

New excavations [km]

8.6

-1%

Q1 2022

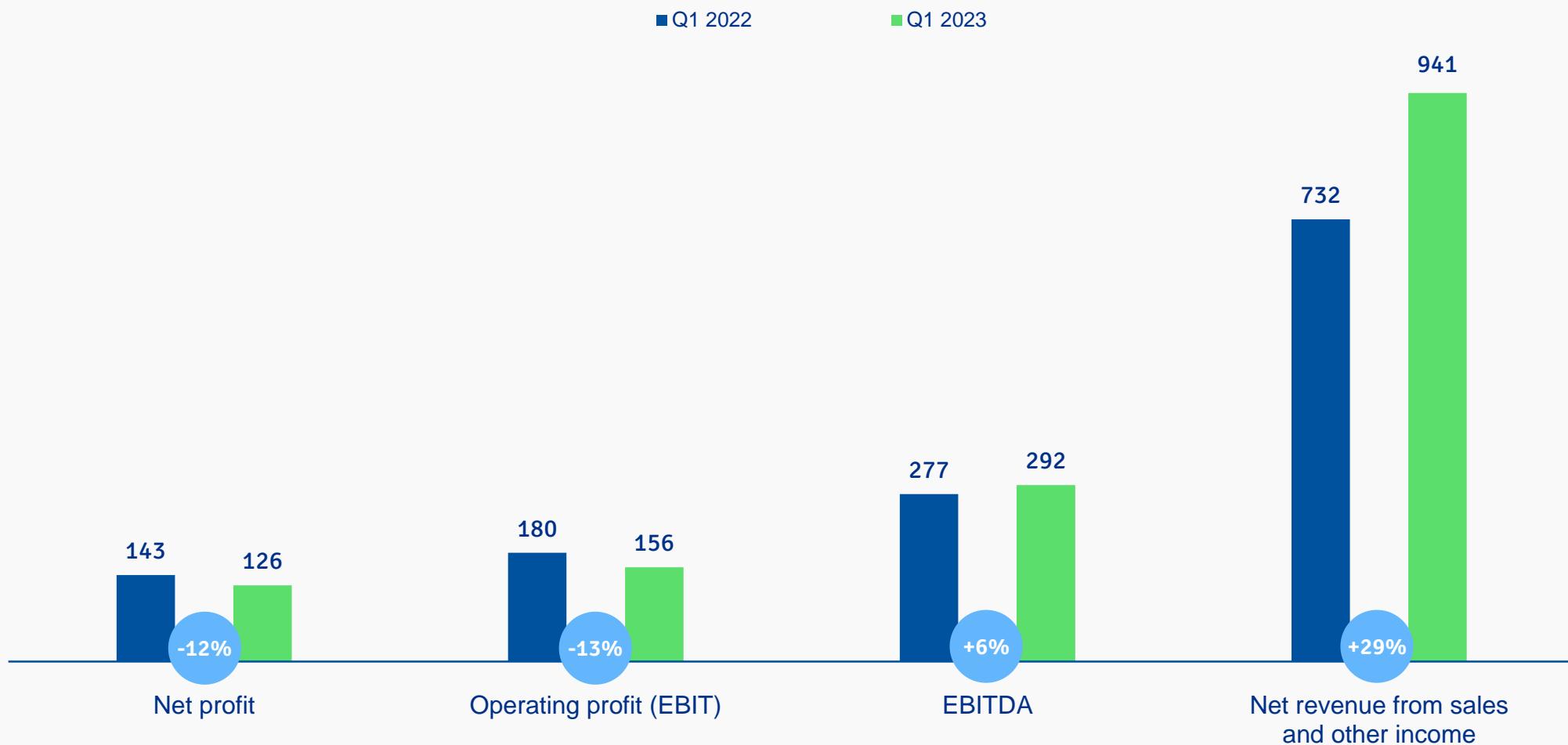
8.5

Q1 2023

KEY DRIVERS

- (-) Decrease in net production in Q1 2023 by 42%
- (-) Decrease in sales of coal in Q1 2023 by 42%
- (-) Reduction in mining pits by 1%
- (-) Decrease in yield: 54.7% in Q1 2023; 72.6% in Q1 2022

Financial results of the LW Bogdanka Group in Q1 2023

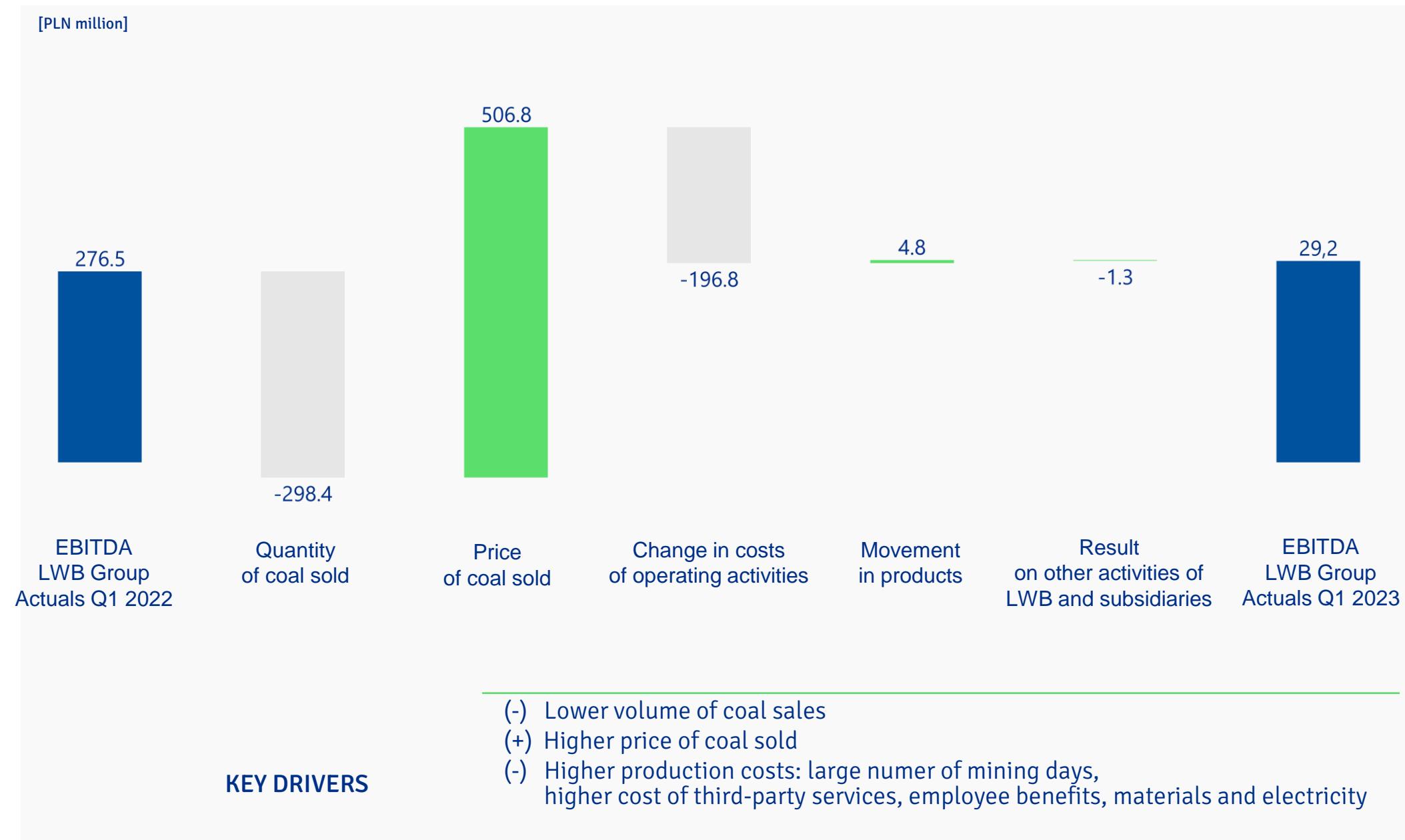


Mining

EBITDA of the LW Bogdanka Group in Q1 2023



[PLN million]



Mining

8

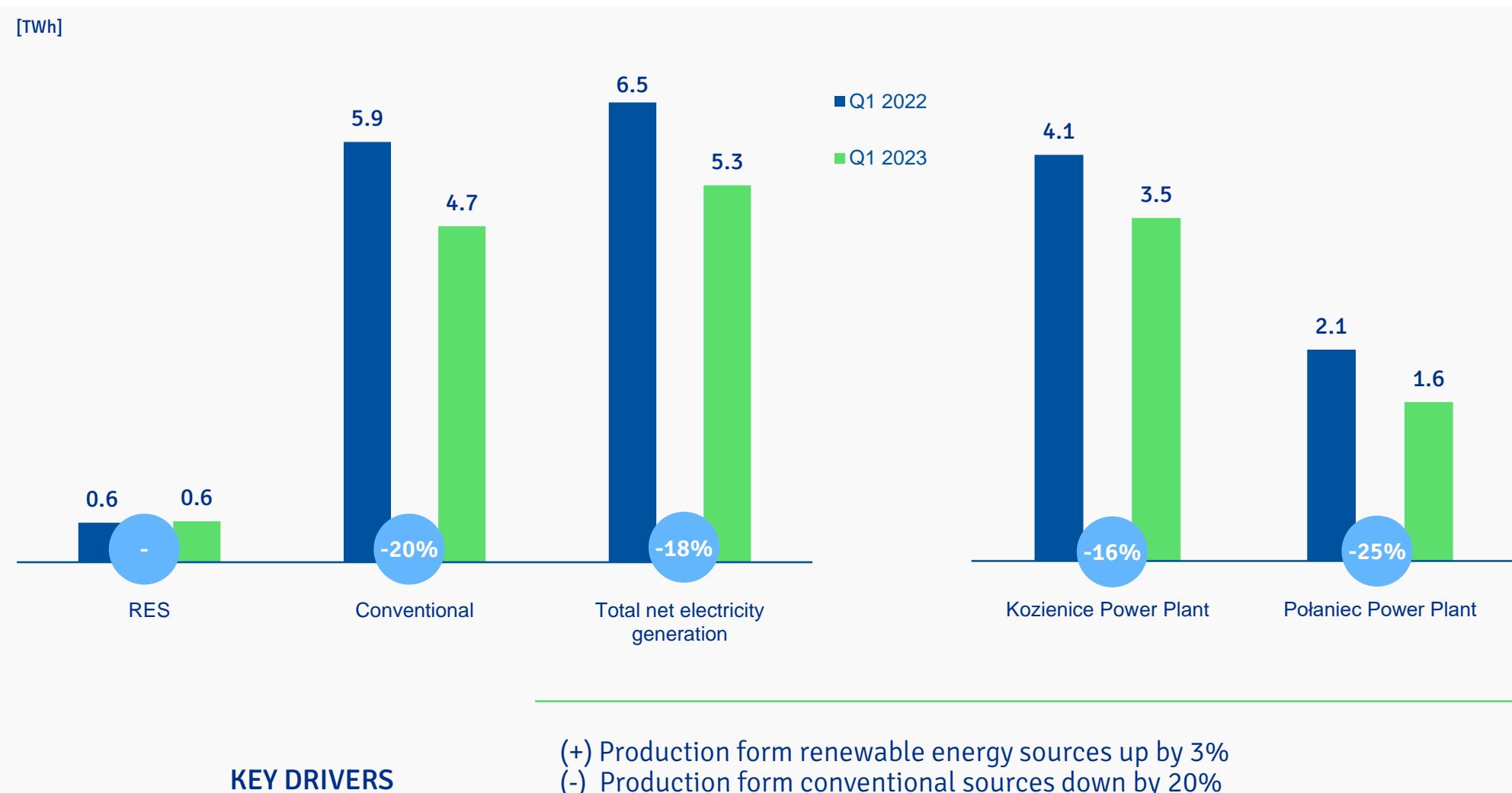


Generation



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Operational data – net production





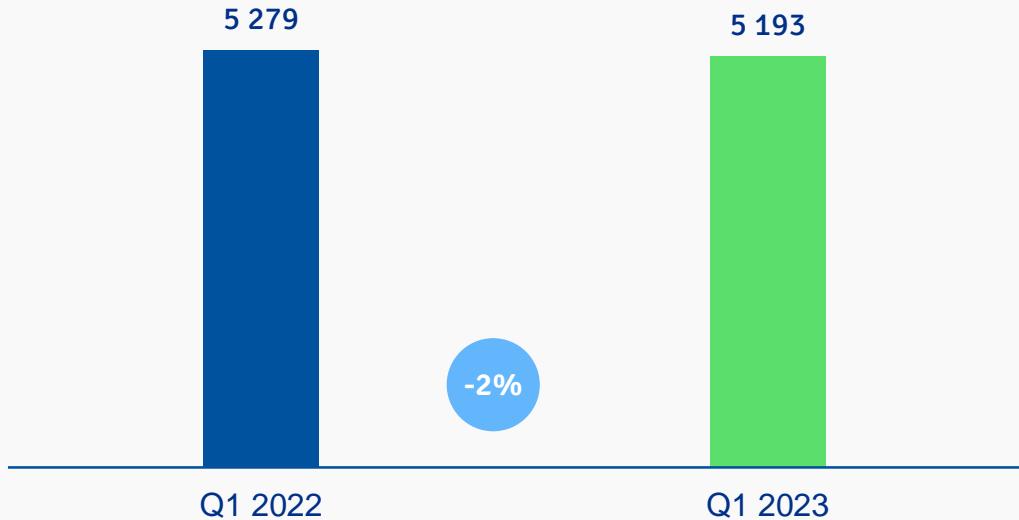
Distribution

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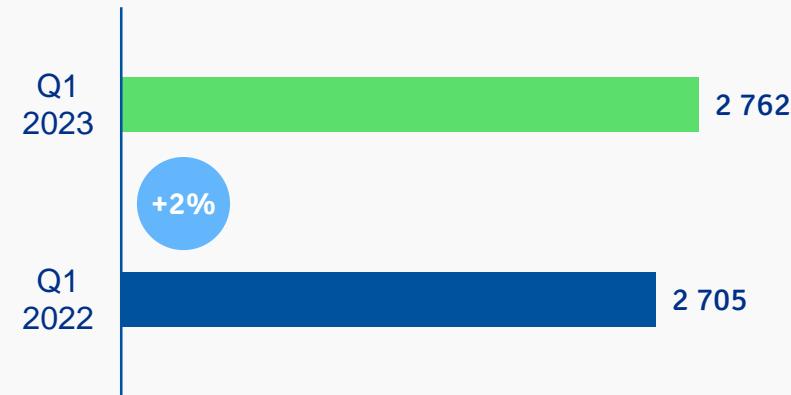
Volume of distribution services



Sales of distribution services to end users [GWh]



Number of costumers [thou.]



KEY DRIVERS

- (-) Decrease in sales in the business customer segment by 2.2%
- (+) Increase in the number of customers by 2,1%



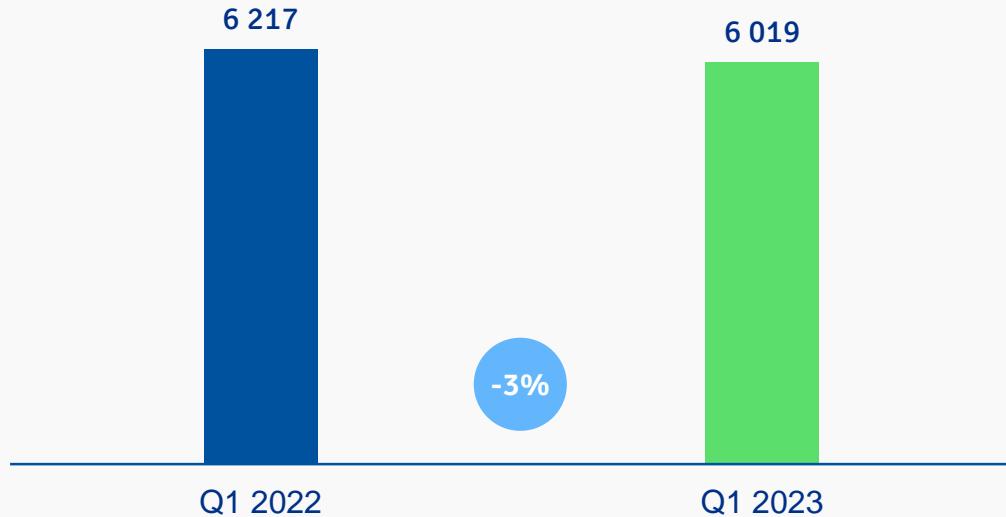
Trading

Enea

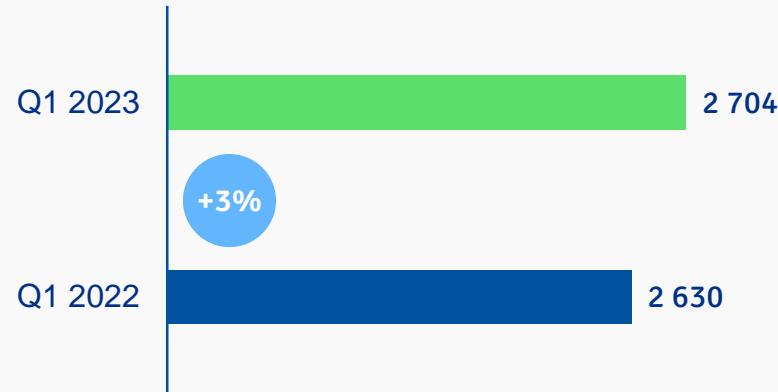
Volume of energy sales



Sales of electricity and gaseous fuel to retail customers [GWh]



Number of customers [thou.]



KEY DRIVERS

(-) Electricity sales volume down by 2.5%
(-) Gaseous fuel sales volume down by 19.1%

Trading

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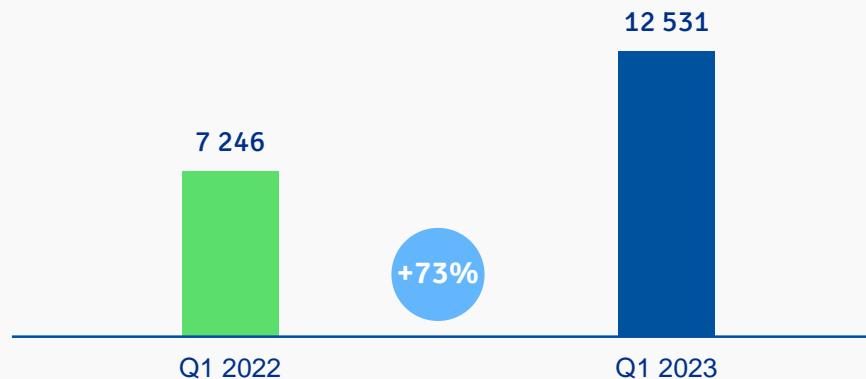
Financial results

Enea

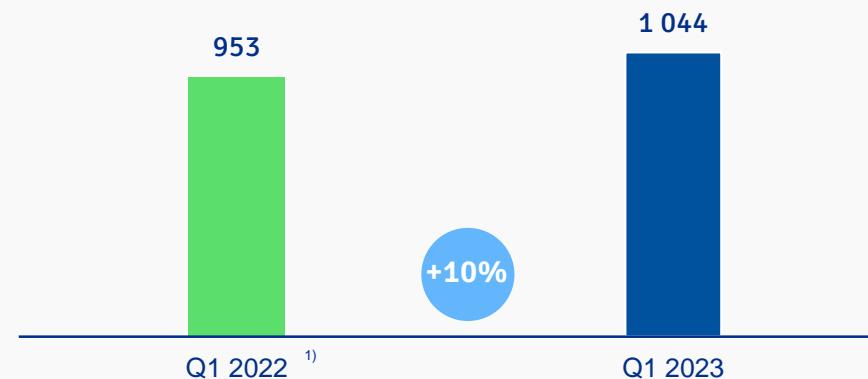
Key financial data



Revenue from sales and other income [PLN mln]



EBITDA [PLN mln]



Net profit/loss [PLN mln]



Net debt / EBITDA LTM



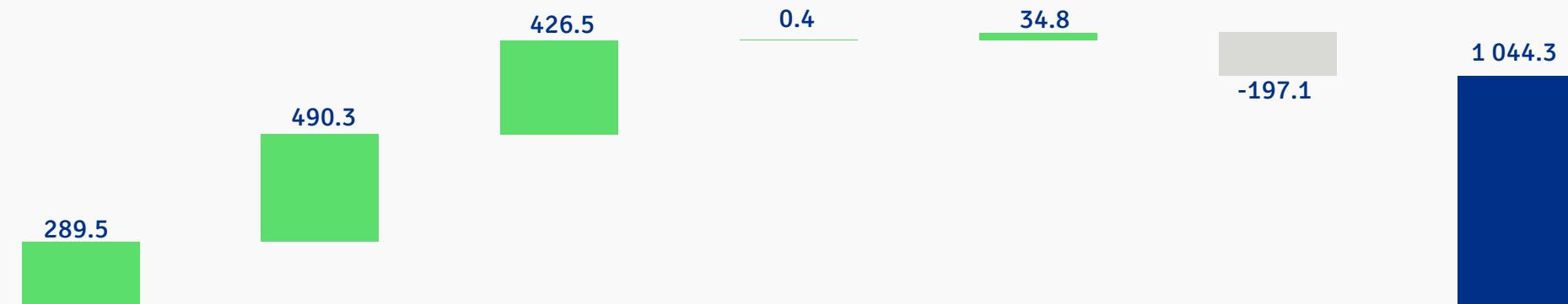
Financial results

1) Presentation change in accordance with the consolidated financial statements for Q1 2023

2) Including: partial reversal of a provision for future investment commitments to Elektrownia Ostrołęka Sp. z o.o.

3) Including impairment loss allowance on non-financial non-current assets in Mining Segment

EBITDA of the ENEA Group in Q1 2023



Mining	Generation	Distribution	Trading	Other activity	Unassigned items and elimination	EBITDA Q1 2023
MINING		GENERATION		DISTRIBUTION		TRADING
• Volume of coal sales down by 42% [PLN -298 million]	• Contribution to the Price Difference Fund ¹ of PLN 935 million	• Margin on licensed activity up by PLN 132 million	• Adjusted first contribution margin down by PLN 1,058 million			
• Mining cost of coal sold up by PLN 192 million	• Result in the Heat ² segment down by PLN 8 million	• Result on other operating activities up by PLN 5 million	• The impact of provisions related to onerous contracts in the amount of PLN 143 million			
• Higher price of coal sales [PLN +507 million]	• Improved performance in the System Power Plants ² segment by PLN 627 million	• Operating expenses up by PLN 21 million	• PLN 1,100 million of electricity compensation received			
	• Improved performance in the RES ² segment by PLN 187 million					

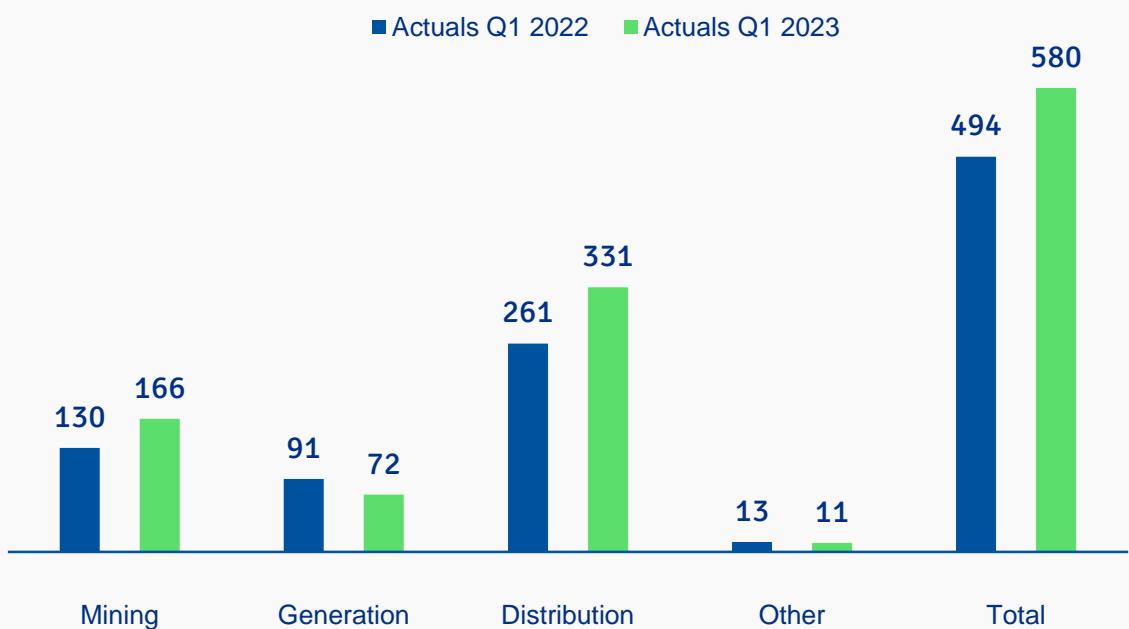
¹ Impairment by segment: System Power Plants (PLN 822.5 milion), Heat (PLN 5.8 milion), RES (PLN 106.6 milion)

² Segment result adjusted by the amount of contribution to the Price Difference Fund. y/y change in the result including impairments: System Power Plants (- PLN 195.7 milion) , Heat (- PLN 13.9 milion), RES (+ PLN 79.9 milion)

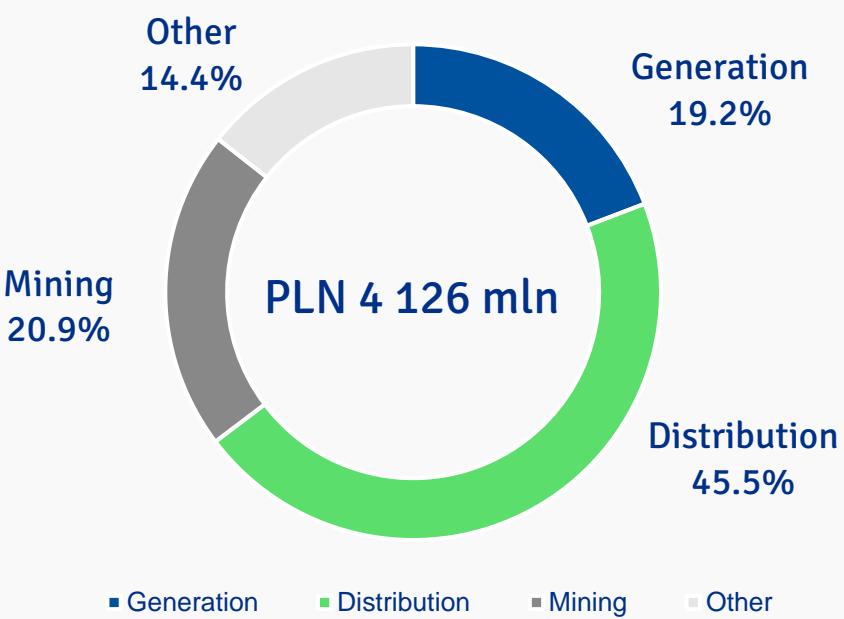
CAPEX in the key areas of ENEA Group



CAPEX – capital expenditure [PLN million]



Plan 2023



Capex

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Attachments



Operating results of LW Bogdanka



Item	Q1 2021	Q1 2022	change
Net production [000s of tons]	2 809	1 623	-42.2%
Sales of coal [000s of tons]	2 716	1 582	-41.8%
Inventories (at the end of the period) [000s of tons]	113	62	45.1%
Excavation works [km]	8.6	8.5	-1.2%

Attachments

ENEA Group's operational data



[GWh]	I Q 2022	I Q 2023	Zmiana %
Total net electricity generation	6 494	5 319	-18.1%
<u>from conventional sources</u>	5 936	4 743	-20.1%
ENEA Wytwarzanie	4 107	3 464	-15.7%
MEC Piła	11	32	190.9%
ENEA Elektrownia Połaniec	1 739	1 177	-32.3%
ENEA Ciepło	79	69	-12.7%
<u>from Renewable Energy Sources</u>	558	577	3.4%
ENEA Nowa Energia	102	92	-9.8%
ENEA Elektrownia Połaniec	399	429	7.5%
ENEA Ciepło	57	56	-1.8%

Attachments

ENEA Group's operational data



Generation Area results

[mln zł]	Power Plants			Heat			RES		
	Q1 2022	Q1 2023	change	Q1 2022	Q1 2023	change	Q1 2022	Q1 2023	change
Revenue from sales and other income	3 051	5 566	2 515	263	375	112	287	615	328
EBIT	345	145	-200	70	56	-14	95	175	80
EBITDA	429	233	-196	84	70	-14	107	187	80
CAPEX	85	47	-38	4	8	4	2	17	15

Volume of distribution services

[GWh]	Q1 2022	Q1 2023	change
Sales of distribution services to end users	5 279	5 193	-1.6%

Volume of Energy sales

[GWh]	Q1 2022	Q1 2023	change
Sales of electricity and gaseous fuel to retail customers	6 217	6 019	-3.2%

Attachments

Key financial data



[mln zł]	IVQ 2022 ¹	IQ 2023	change	IQ 2022 ²	IQ 2023	change
Przychody ze sprzedaży oraz inne dochody	7 386	12 531	70%	7 246	12 531	73%
EBITDA	146	1 044	615%	953	1 044	10%
EBIT	-311	611	296%	573	611	7%
Zysk/(strata) netto okresu sprawozdawczego	-788	251	132%	548	251	-54%
Zysk/(strata) netto przypadający na akcjonariuszy jednostki dominującej	-743	202	127%	495	202	-59%
Dług netto / EBITDA	1.73	2.83	1.10	0.76	2.83	2.07

¹ Presentation change in accordance with the condensed interim consolidated financial statements for 2022 r.

² Presentation change in accordance with the condensed interim consolidated financial statements for III months of 2023 r.



Results of the ENEA Group in 2023

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