2026

Results of the Enea Group

in H1 2026

Enea Group's performance in H1 2026

We are pursuing a number of key initiatives to build a modern, resilient and competitive organization

Strategy execution

cPPA Contracts:

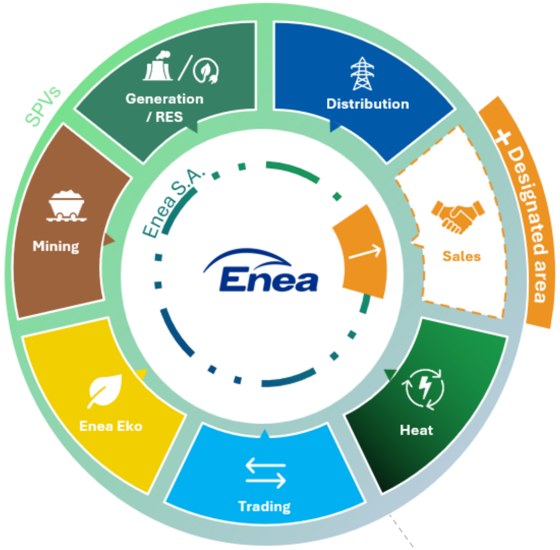
for electricity supply
to the industry in **2026 – 2029.**
Volume 300 GWh

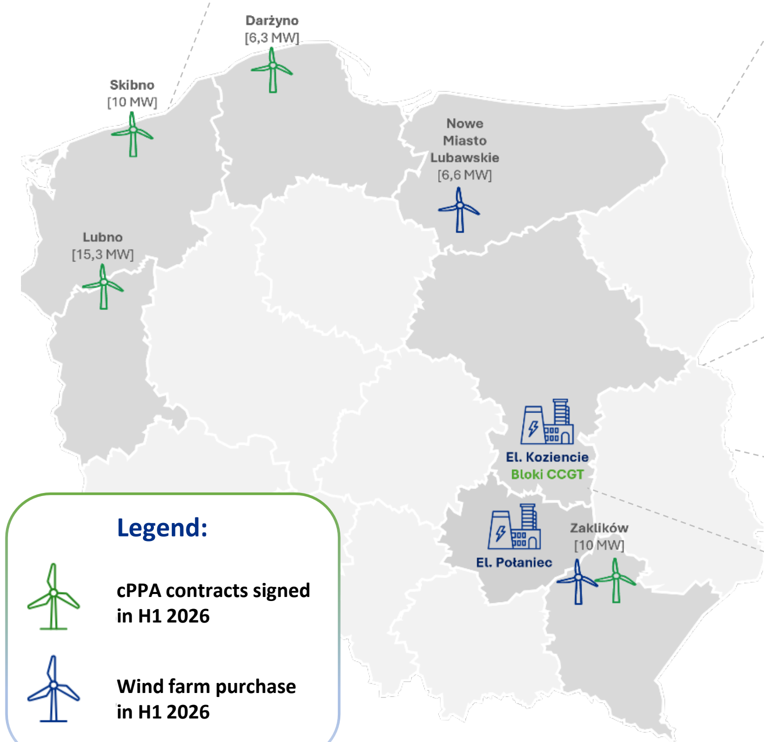
Access to regasification capacity
in the new **FSRU-2** terminal

The project to build two CCGT units with a total capacity of 1,336 MWe at the Kozienice Power Plant progressed from the contracting phase to the **construction phase**

Digitalization:

- **tablets in BOKs**
- **eAgreements**
- **AI in customer service**
- **standardization and automation of processes - SAP S/4 HANA concept**





Legend:

cPPA contracts signed in H1 2026

Wind farm purchase in H1 2026

1,330 MW of energy storage projects currently **in progress**

Backup from 2029 – the "greening" project of 500 MW units at the Kozienice Plant
Minimization of must-run work – start-up boilers at the Kozienice and Połaniec Plants

Spin-off of the sales function:

nearly 100% of shareholders voted for the spin-off during Enea's Extraordinary General Meeting

We are building flexible energy sources for Enea's future competitive generation mix

Kozienice CCGT

TOTAL CAPEX

PLN 8.05 billion

EPC CONTRACT

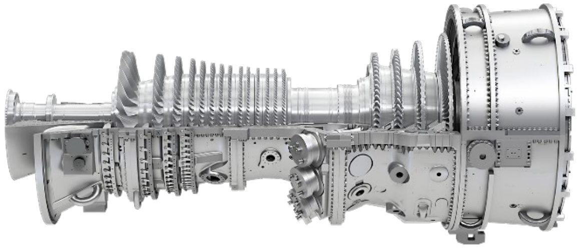
PLN 6.38 billion

Çalık Enerji | turnkey formula

PROJECT FINANCE

PLN 6.95 billion

BGK, PKO BP, Pekao | KUKE guarantee



CAPACITY MARKET

17 years

from 2029

1,218 MW

of capacity obligations

~ PLN 11 bn

total revenue over the contract period at non-indexed prices

Annual revenue: **PLN 650 million**

Auction price: PLN 534.09/kW/year

Additionally, the value of the LTSA agreement:
USD 170.09 million

- **investment loan of PLN 6.45 billion**
- **VAT loan PLN 400 million**
- **working capital loan PLN 100 million**

2030-2041 period of repayment of principal and interest installments

Gross capacity of the units:

2x668 = 1,336 MWe

Net efficiency:

62%

CO_2 emissions :

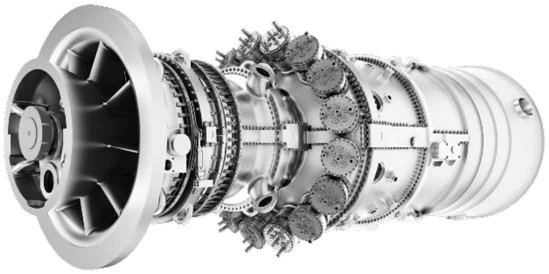
< 350 g/kWh

We have launched financing and entered an intensive implementation phase

Kozienice CCGT

Work schedule:

17 July 2025	EPC + LTSA contracts signed
29 August 2025	NTP execution launched
2 January 2026	Construction site handed over
17 September 2026	Construction work in progress
31 March 2029	Commissioning of Unit 2
30 June 2029	Commissioning of Unit 1



Key stages:

- EPC (engineering, procurement, construction) contract ✓
- Capacity Market Auction for 2029 ✓
- DOŚU (environmental decision) and building permit ✓
- Power evacuation system (PSE) ✓
- Gas connection (Gaz-System) ✓
- Tasks separated from the EPC contract (EEG) ✓
- Contract Engineer ✓
- Project financing ✓

2.5 TWh/year/unit
estimated average annual net generation

4.6 TWh/year/unit
estimated average annual gas consumption

Outlook: 20 years from launch

4,300 h/year/unit
estimated average annual operating hours

DSCR 1.23
estimated debt coverage ratio with revenue from the Capacity Market

As part of strategic initiatives, we are diversifying and securing fuel supply routes

FSRU–2, access to the global LNG market

Strategic benefits for the Group:

- increasing the security of fuel supply
- improving market flexibility,
- accelerating transition towards low-carbon sources

The target **regasification capacity of the FSRU-2 terminal** in the Gulf of Gdańsk **will be 6.1 bn m³**

The contract with Gaz-System S.A. was concluded with a timeframe of **15 years and includes LNG regasification services and the sharing of slots**

The estimated average coverage of gas consumption for CGT units through FSRU-2 in the first 10 years of the units' operation

~ 40-60%

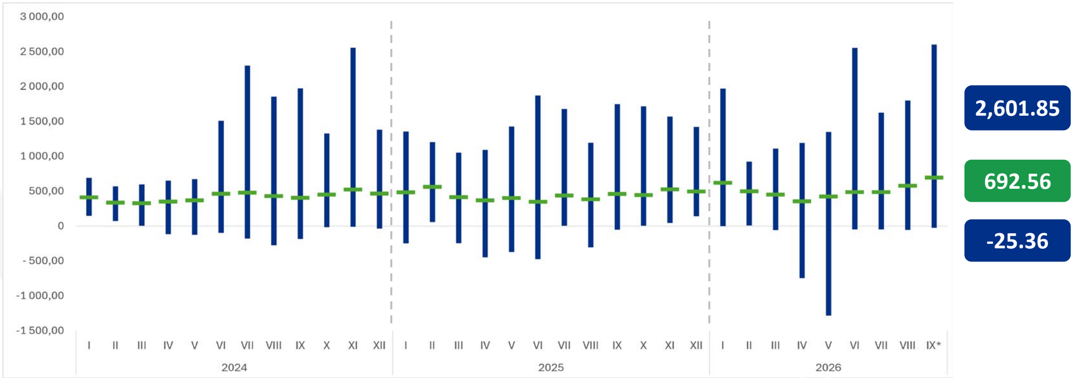
Enea Group's performance in H1 2026

BASE_Y-27 and SPOT energy price followed the upward trend
Market environment

BASE_Y-27 quotes [PLN/MWh, TWh]

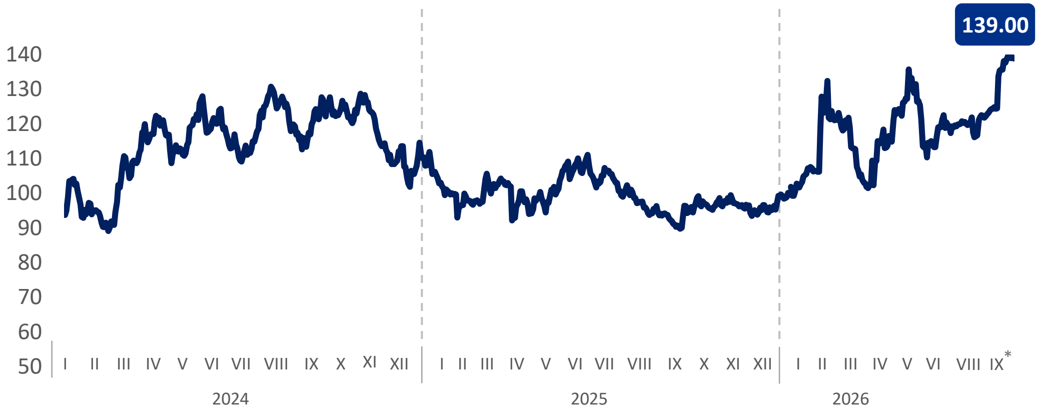
EUA DEC-26 quotes [EUR/t]

DAM prices [PLN/MWh]



*IX – data up to 15 September 2026

API 2 with delivery for 2027 [USD/t]

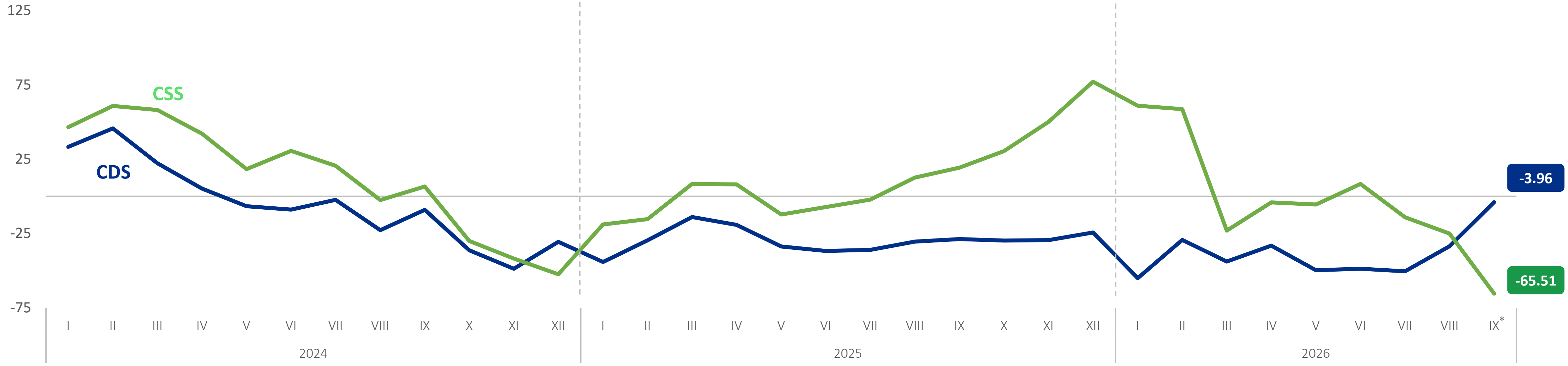


CSS forward – impact of the conflict in the Middle East is still visible

Market environment

CDS and CSS forward

[PLN/MWh]



Assumptions

- CDS calculations for a unit with 36% efficiency and 0.93 [t/MWh] emissions indicator, CSS calculations for a unit with 60% efficiency and 0.35 [t/MWh] emissions indicator.
- CDS and CSS calculations do not take into account additional foreign exchange costs related to the purchase of currency on the due date or other additional costs related to CO_2 purchases.
- The costs of coal transport and gas transmission have been omitted.

*IX – data up to 15 September 2026

Commentary

- In March, with the outbreak of conflict in the Middle East, gas price surges led to a substantial decline in CSS value. At this point, we are waiting for further developments around the Strait of Hormuz. After a periodic drop in gas prices linked to the calming of the Middle East conflict, we are again observing increases, particularly dynamic ones for products with delivery in the autumn-winter period. At the same time, CO_2 emission allowances have followed an upward trend since March, translating into higher energy prices, as a result of which the CDS remains in a sideways trend.

Enea Group’s performance in H1 2026

Our results enable the Group's transformation and create long-term value for stakeholders

We secure our future EBITDA generation potential and reduce our exposure to risks

PLN 12.8 billion
of revenue
down by **1.3 bn PLN** (-9.0% y/y)

10.5 TWh
net electricity production
up by **0.3 TWh** (3.0% y/y)
net renewable electricity produced
up by **44.4% y/y**

4.4 million tons
net production of coal
up by **0.5 million tons** (13.1% y/y)

PLN 2.8 billion
of EBITDA
down by **PLN 0.6 billion** (-18.7% y/y)

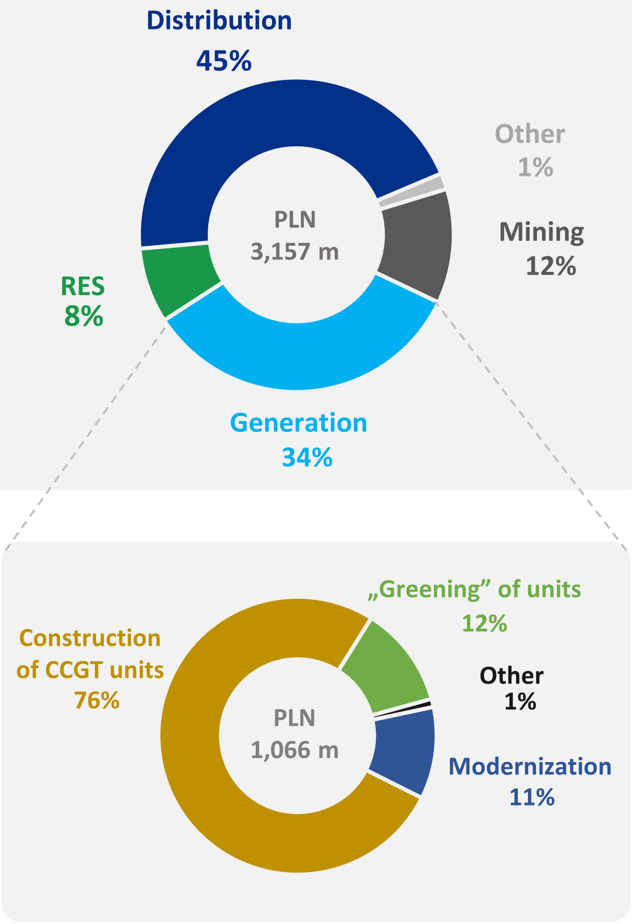
0.46
Net debt / EBITDA LTM
ratio deteriorated by **0.38**

PLN 3.2 billion
CAPEX in H1 2026

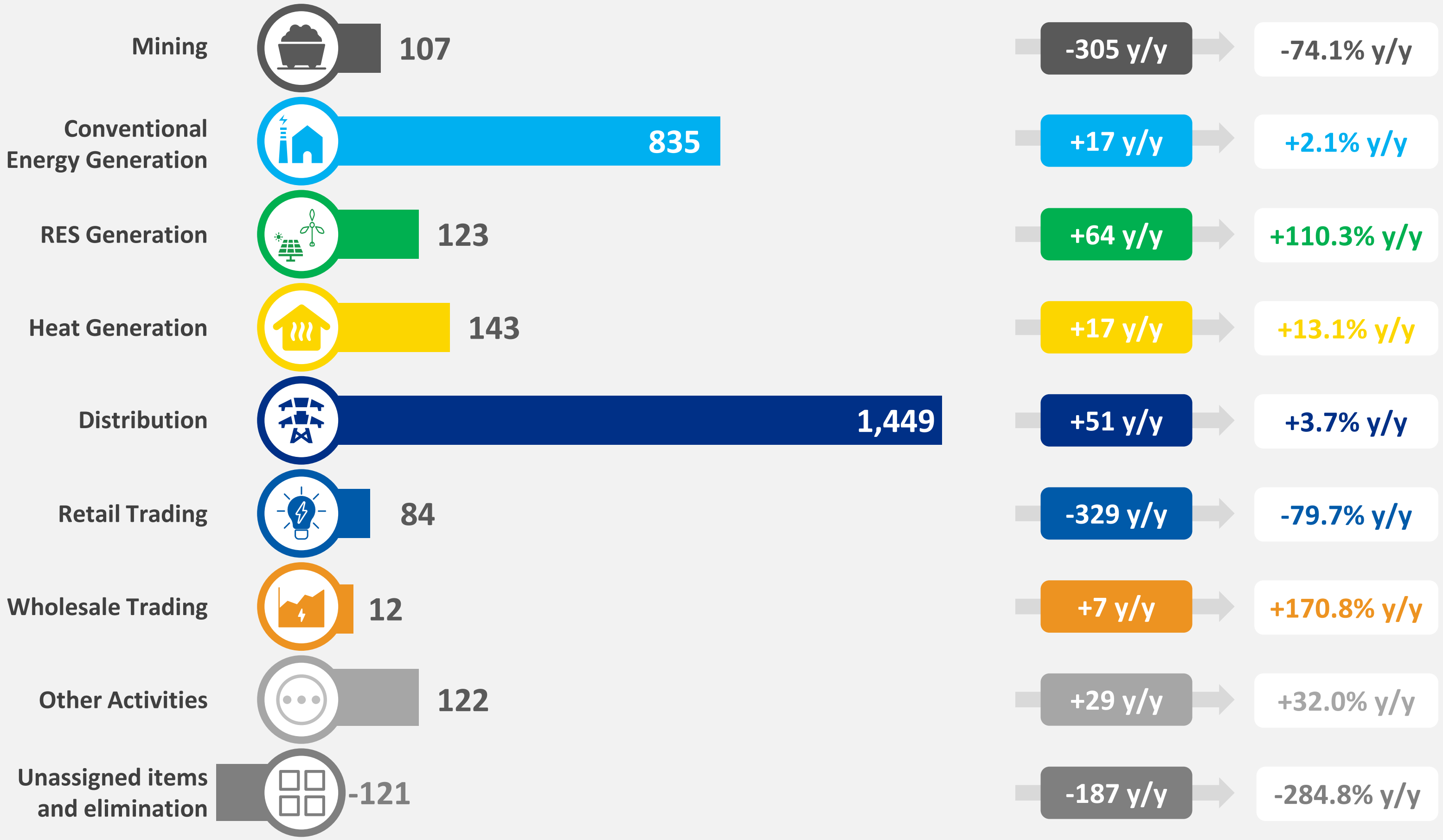
Distribution remains the Group's stable foundation and a key driver of long-term value creation

The Distribution Area accounts for the largest share of CAPEX and EBITDA

CAPEX



EBITDA by segment [PLN million]

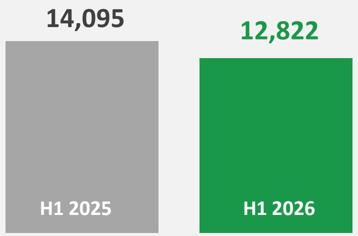


Stable leverage supports the execution of the Group's substantial investment programme

Key financial data in H1 2026

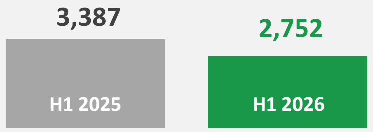
REVENUE

PLN **12,822** million



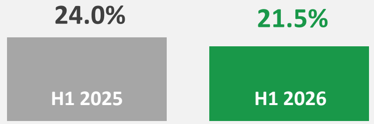
EBITDA

PLN **2,752** million



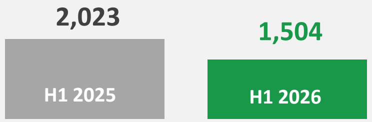
EBITDA MARGIN

21.5%



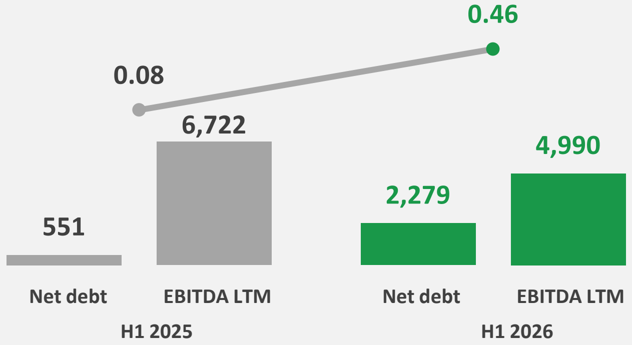
NET RESULT

PLN **1,504** million



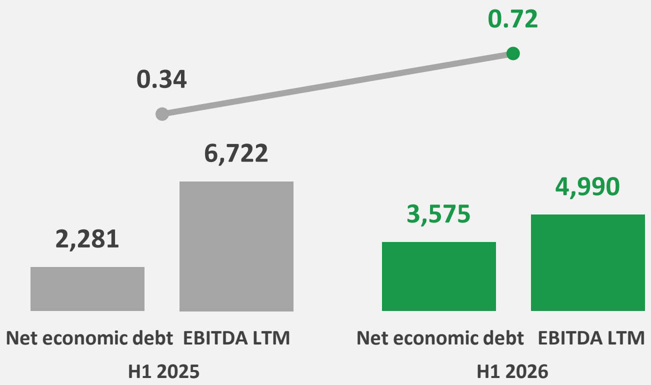
NET DEBT/EBITDA LTM

0.46



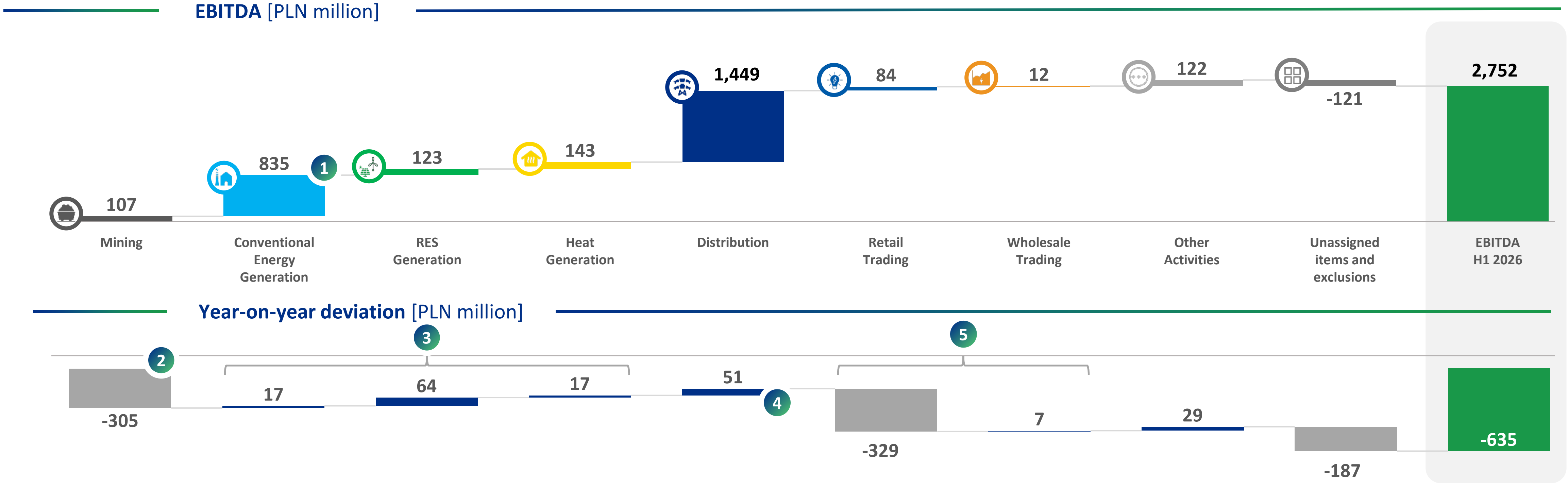
NET ECONOMIC DEBT/EBITDA LTM

0.72



Consistent delivery of strategic objectives across business segments supports sustainable long-term value creation

EBITDA structure – Enea Group



1 Generation H1 2026

- **PLN 303 million**, revenue from Balancing Capacity
- **PLN 78 million**, energy resale
- **PLN 38 million**, FX differences

2 Mining output y/y

- + **PLN 20 million**, increase in sales volume
- − **PLN 182 million**, decrease in sales price
- − **PLN 116 million**, increase in operating expenses
- + **PLN 134 million**, change in product inventory
- − **PLN 145 million,** compensation received in Q1 2025 for damage (groundwater overflow)

3 Generation y/y

- + **PLN 17 m**, better result of System Plants
  - + **PLN 121 m**, higher production margin
  - + **PLN 42 m**, Capacity Market revenues
  - + **PLN 28 m**, decrease in fixed costs
  - − **PLN 83 m**, energy resale
  - − **PLN 82 m**, FX differences
  - − **PLN 9 m**, Balancing Capacity revenues
- + **PLN 64 m**, increase in RES performance
- + **PLN 17 m**, increase in the Heat Segment's performance

4 Distribution y/y

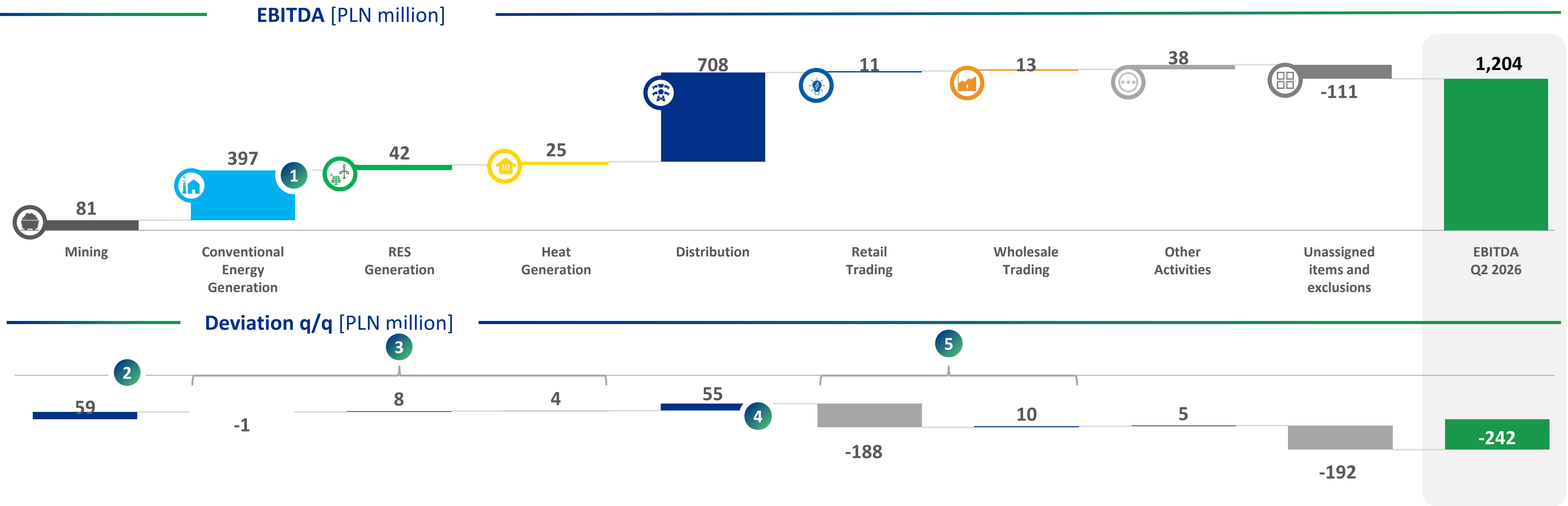
- + **PLN 51 million,** change in RAB
- − **PLN 154 million,** change in WACC
- + **PLN 4 million,** return on investment
- + **PLN 176 million,** other tariff-related
- + **PLN 54 million**, increase in the result of other companies
- − **PLN 67 million**, increase in operating expenses
- − **PLN 7 million,** change in provisions related to assets

5 Trading y/y

- − **PLN 347 million**, Tariff G impact
  - − **PLN 438 million**, drop in sales margin I
  - + **PLN 91 million**, use of the provision
- − **PLN 8 million**, impact of other Tariffs
- + **PLN 43 million**, refund of the excise tax (redemption of certificates of origin)

Consistent delivery of strategic objectives across business segments supports sustainable long-term value creation

EBITDA structure – Enea Group



1 Generation Q2 2026

- **PLN 161 million**, revenue from Balancing Capacities
- **PLN 19 million**, energy resale
- **PLN 11 million**, FX differences

2 Mining q/q

- **PLN 75 million**, increase in sales volume
- **PLN 71 million**, decrease in selling price
- **PLN 160 million**, increase in operating expenses
- **PLN 227 million**, change in product inventory

3 Generation q/q

- **PLN 1 m**, better result of System Plants
  - **PLN 14 m**, Capacity Market revenues
  - **PLN 12 m**, higher production margin
  - **PLN 3 m**, decrease in fixed costs
  - **PLN 18 m**, energy resale
  - **PLN 11 m**, FX differences
  - **PLN 1 m**, Balancing Capacity revenue
- **PLN 8 m**, increase in RES performance
- **PLN 4 m**, increase in the Heat Segment's performance

4 Distribution q/q

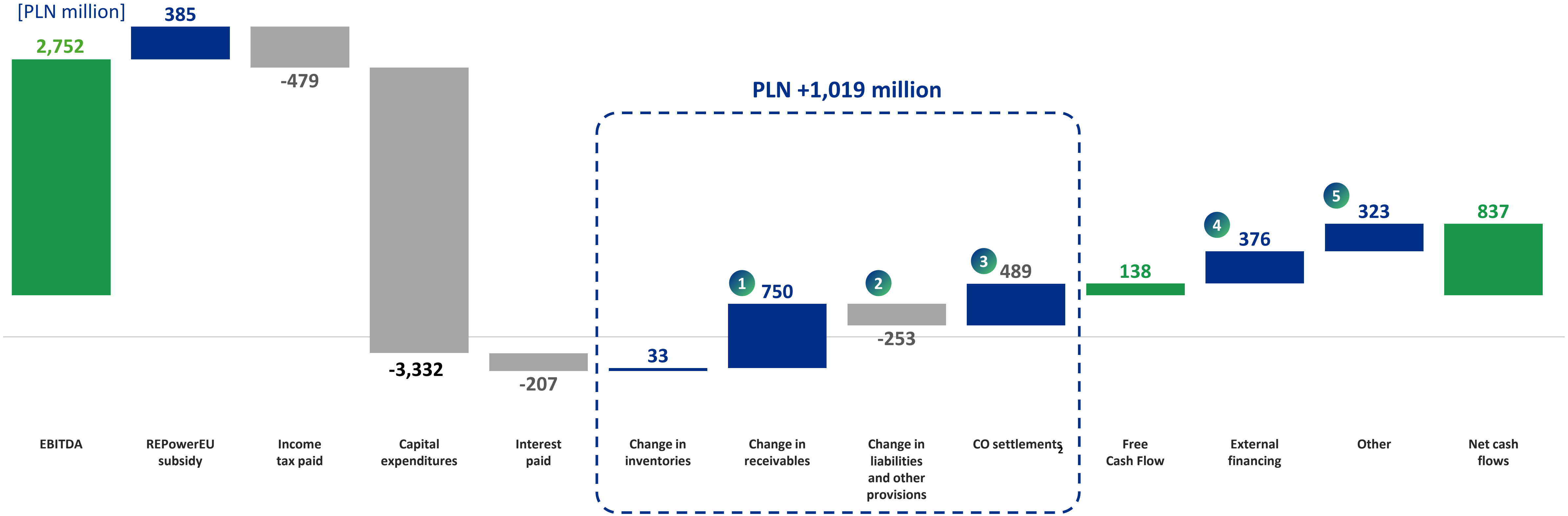
- **PLN 25 million**, change in RAB
- **PLN 76 million**, change in WACC
- **PLN 2 million**, return on investment
- **PLN 67 million**, other tariff-related
- **PLN 54 million**, increase in the result of other companies
- **PLN 22 million**, increase in operating expenses

5 Trading q/q

- **PLN 250 million**, Tariff G impact
  - **PLN 294 million**, drop in sales margin I
  - **PLN 44 million**, use of the provision
- **PLN 11 million**, impact of other Tariffs
- **PLN 35 million**, excise tax refund (redemption of certificates of origin)

Cash generation supports investments and future increase in cash flows

Financial cash flows



1 Change in receivables

- **PLN 405 million**, decrease in trade receivables
- **PLN 321 million**, decrease in tax receivables

2 Changes in liabilities and other provisions

- **PLN 140 million**, payment to the Price Difference Fund
- **PLN 91 million**, Tariff G provision

3 CO_2 settlements

- **PLN 2.6 billion**, cost of CO_2 for 2026
- **PLN 1.2 billion**, cost of CO_2 for 2025
- **PLN 0.9 billion**, CO_2 payments for 2026.

4 Financing

- **PLN 560 million** National Recovery Facility tranches in H1 2026 (National Recovery Facility total: **PLN 790 million)**

5 Other

- **PLN 441 million,** partial redemption of deposits with a maturity of over 3 months

Enea Group's performance in H1 2026

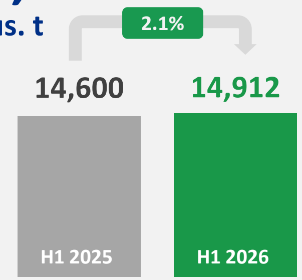
Increase in production and sales of steam coal with a simultaneous decline in the level of inventories on the domestic market

Mining – market environment in H1 2026

Market data

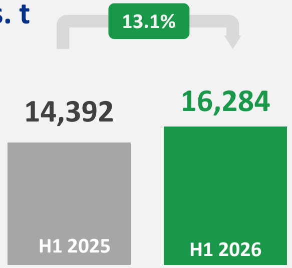
COAL PRODUCTION

14,912
thous. t



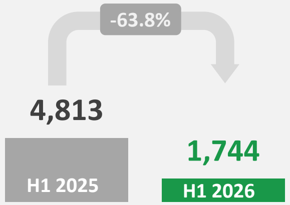
SALES OF COAL

16,284
thous. t



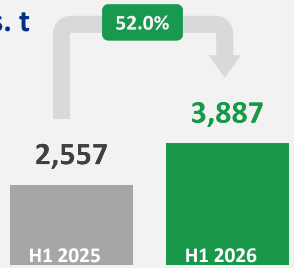
COAL INVENTORIES

1,744
thous. t



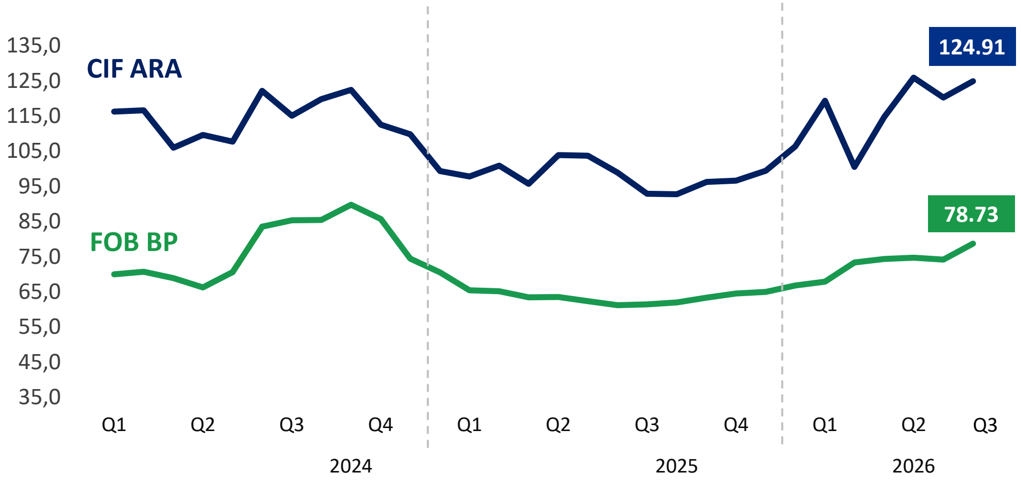
COAL IMPORTS

3,887
thous. t

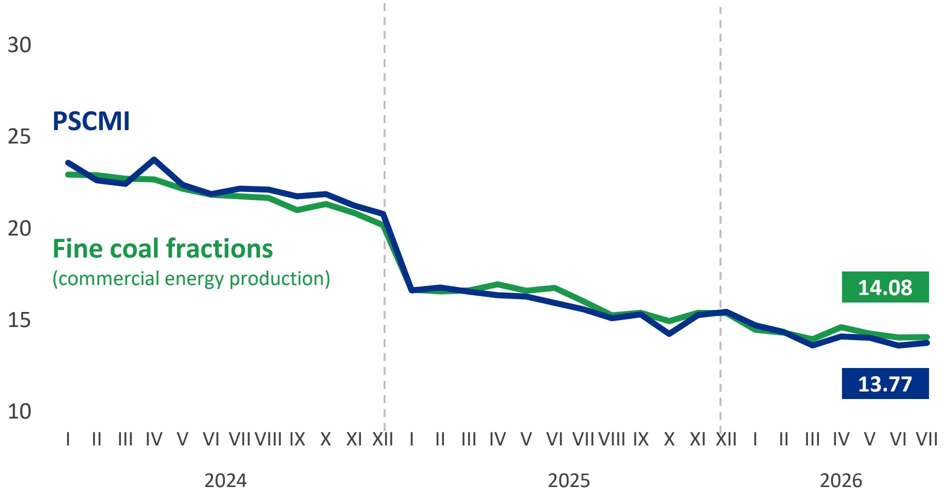


Coal prices

Coal prices on the international market [USD/t]



Fine steam coal prices on the domestic market [PLN/GJ]



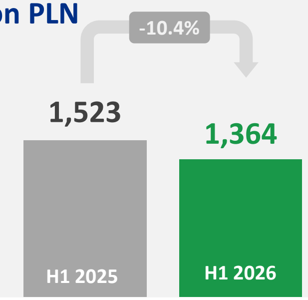
Coal output is optimized to meet demand from both the Group's generation fleet and external markets

Mining – LWB Group

Financial data

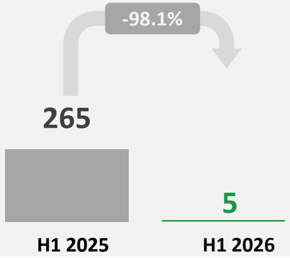
REVENUE

1,364
million PLN



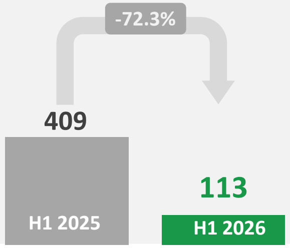
NET RESULT

5
million PLN



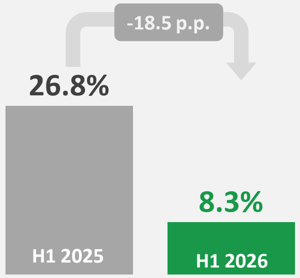
EBITDA*

113
million PLN



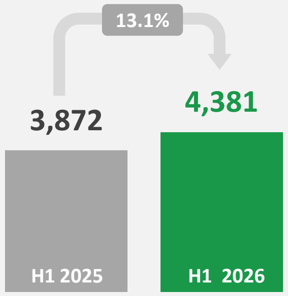
EBITDA MARGIN*

8.3%



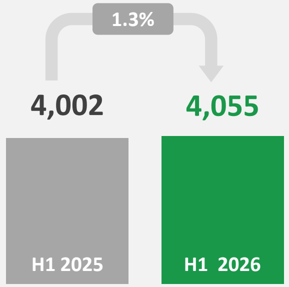
NET COAL PRODUCTION

4,381
thous. tons



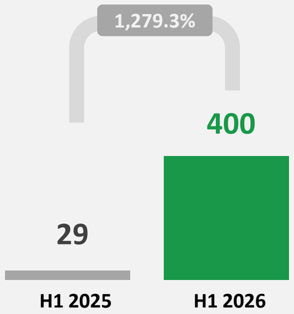
SALES OF COAL

4,055
thous. tons



INVENTORIES AT THE END OF THE PERIOD

400
thous. tons

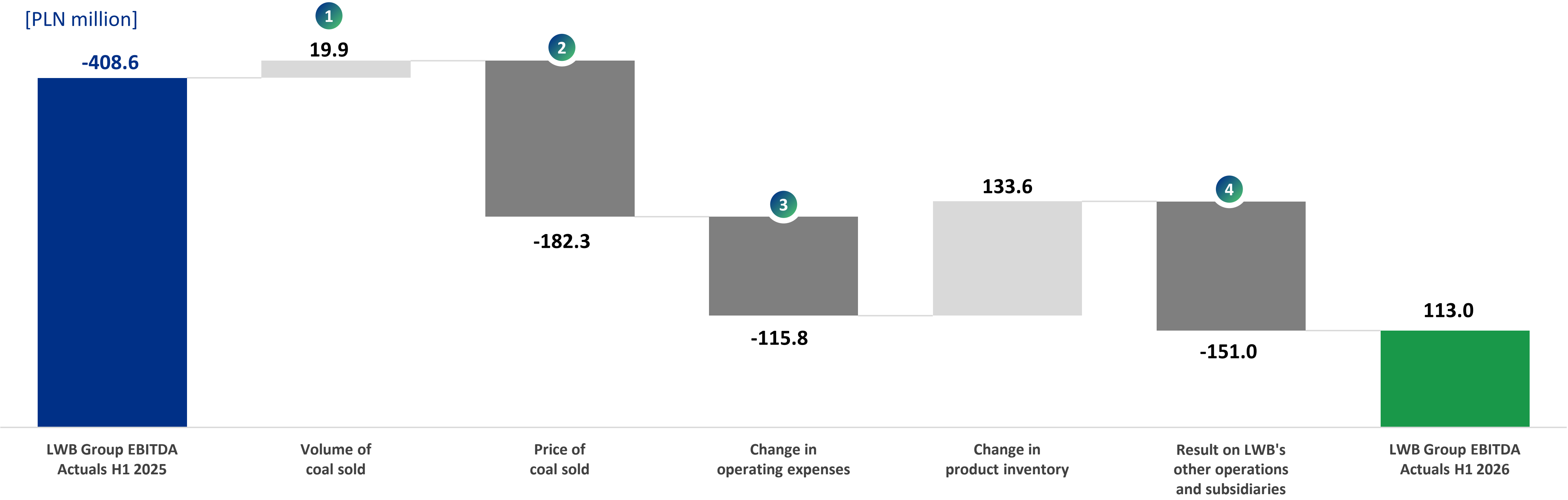


Operational data

* The data presented refer to the performance of the LWB Group. Overall H1 2026 performance in the Mining segment: EBITDA of PLN 107 million, EBITDA margin of 7.8%.

The price of coal sold was the key factor driving the results in the production segment

Structure of LWB Group's EBITDA



1 Change in volume of coal sold

+ Increase in **coal quantity sold by 1.3%**, or by **53 thousand tons** (4,055 thous. tons in H1 2026, 4,002 thous. tons in H1 2025)

2 Change in price of coal sold

− In the wake of the falling prices on global and domestic markets, **LWB's contract prices declined**

3 Change in operating expenses

− **Higher extraction** level drove higher direct costs

− **Increase in production cost** - a higher level of payroll costs and employee provisions, higher number of mining days, including Saturdays

4 Result on LWB's other activities and subsidiaries

− **Settlement of a property damage claim** In 2025, LWB received compensation of PLN 144.85 million (groundwater flooding)

Enea Group's performance in H1 2026

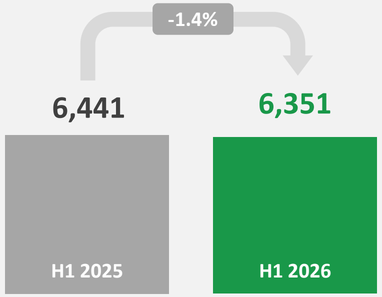
Weather conditions, unit management, global situation and optimization projects with a positive impact on profitability of conventional generation

Conventional Energy Generation

Financial data

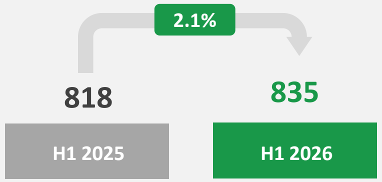
REVENUE

6,351
million PLN



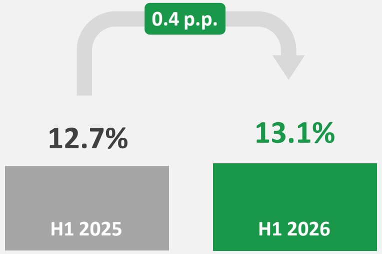
EBITDA

835
million PLN



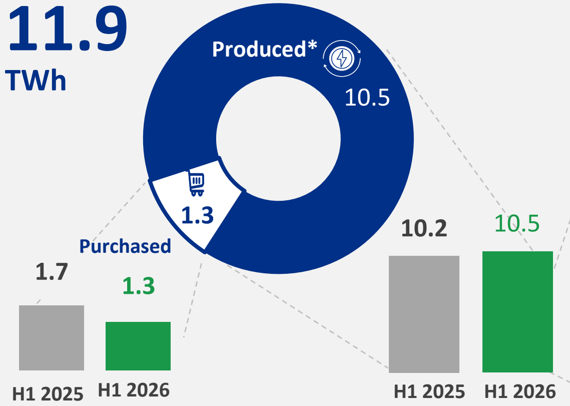
EBITDA MARGIN

13.1%



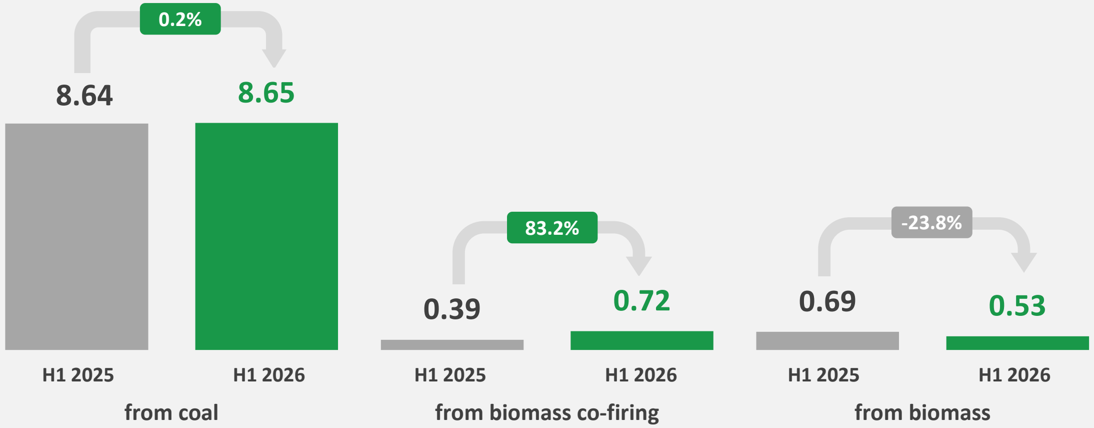
TOTAL SALES OF ELECTRICITY

11.9
TWh



ELECTRICITY PRODUCTION (KOZIENICE AND POŁANIEC)

9.9
TWh



Operational data

* This value includes total electricity production in the Conventional Energy Generation, RES Generation and Heat Generation Segment

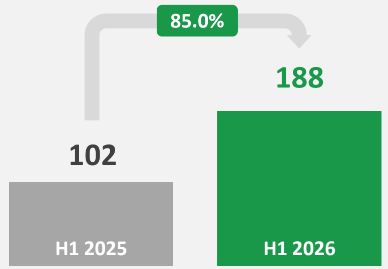
Acquisitions of wind farms have increased the segment's scale and EBITDA, in spite of a more challenging market environment and lower wind conditions

RES generation

Financial data

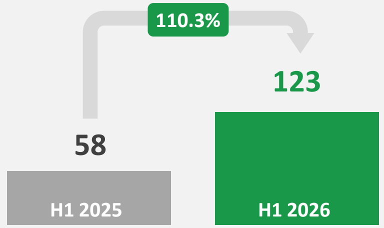
REVENUE

188
million PLN



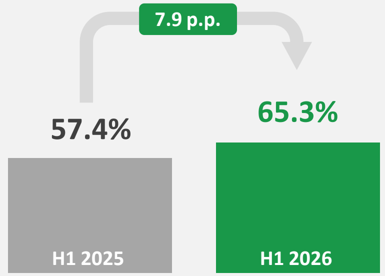
EBITDA

123
million PLN

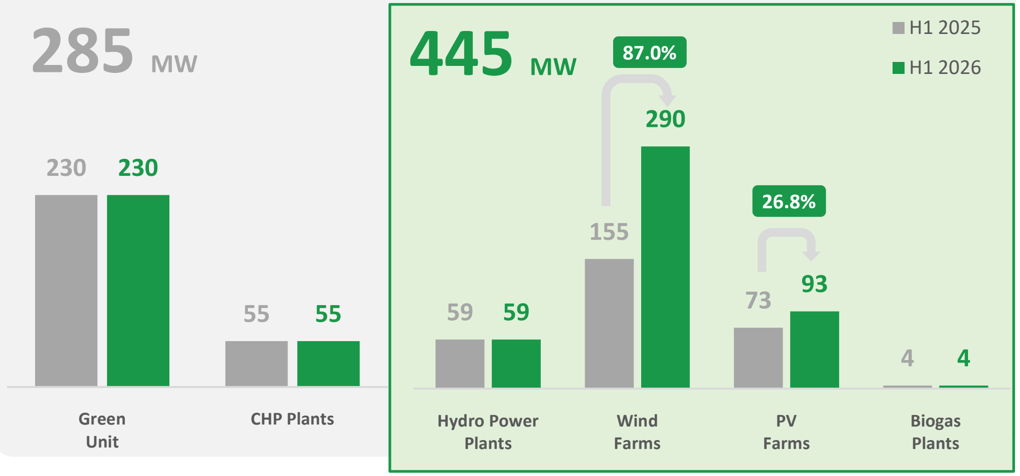


EBITDA MARGIN

65.3%

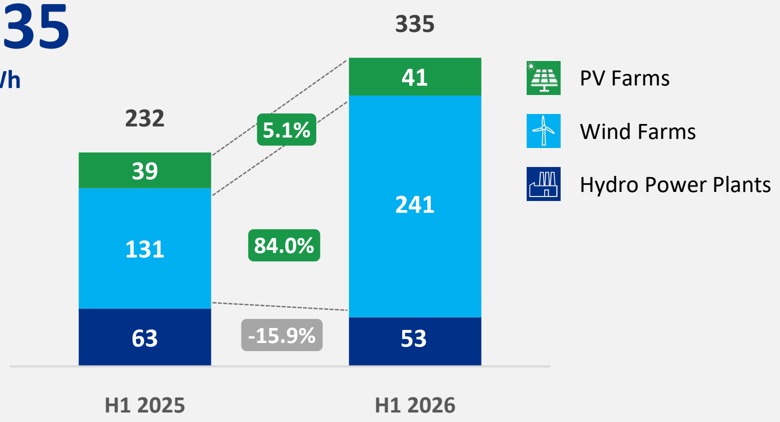


TOTAL INSTALLED CAPACITY 730 MW



PRODUCTION OF ELECTRICITY

335
GWh



Operational data

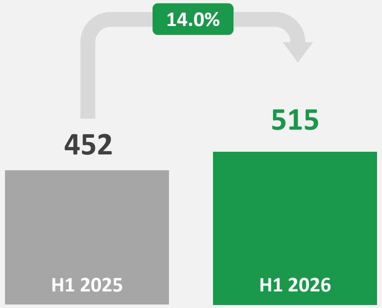
Weather conditions and Enea Ciepło's optimizations have a positive impact on the segment's situation

Heat generation

Financial data

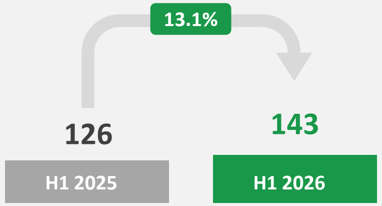
REVENUE

515
million PLN



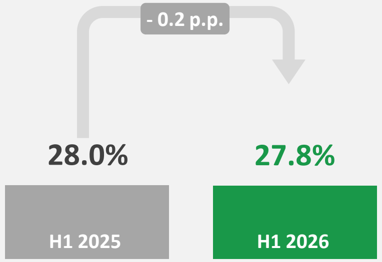
EBITDA

143
million PLN



EBITDA MARGIN

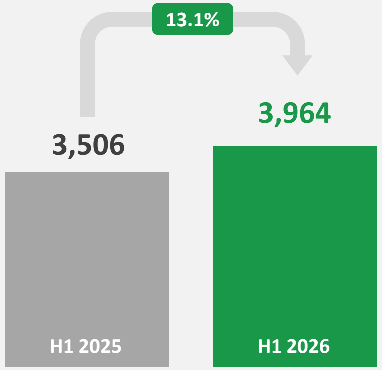
27.8%



Operational data

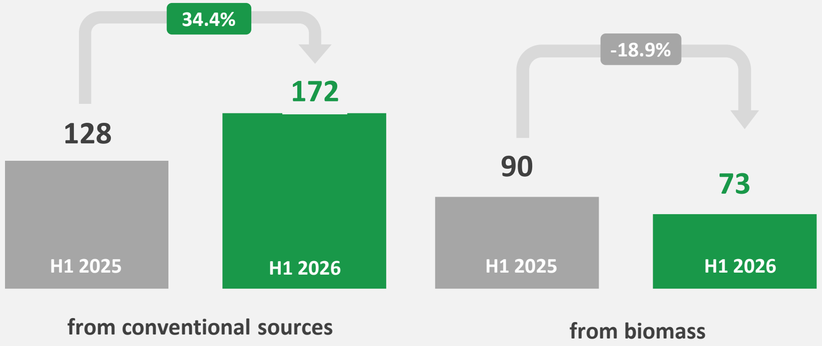
TOTAL SALES OF HEAT

3,964
TJ



PRODUCTION OF ELECTRICITY

245
GWh



Enea Group’s performance in H1 2026

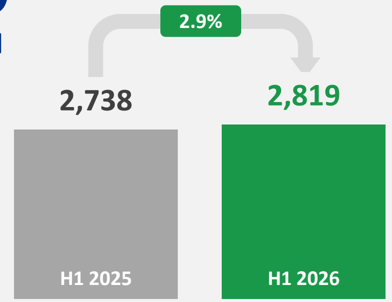
Distribution segment benefited from supportive weather patterns, increased energy consumption, and operational optimizations

Distribution

Financial data

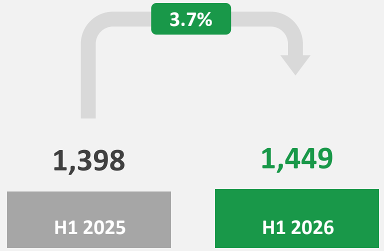
REVENUE

2,819
million PLN



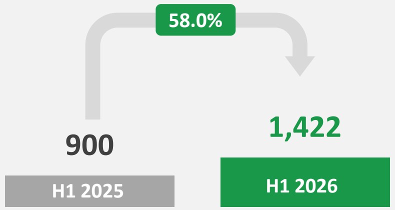
EBITDA

1,449
million PLN



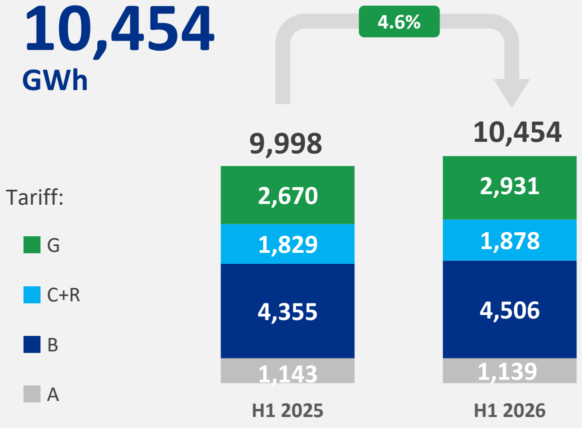
CAPEX

1,422
million PLN

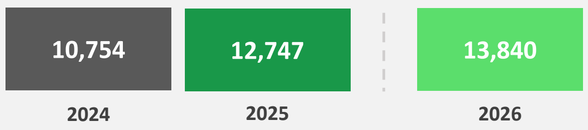


SALE TO END USERS

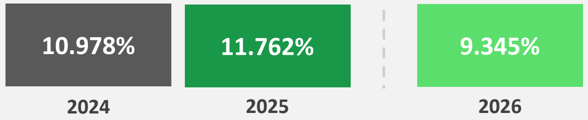
10,454
GWh



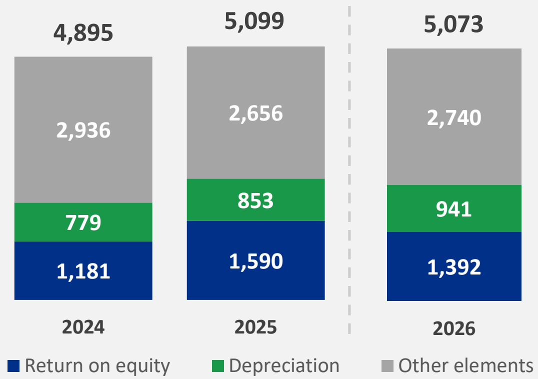
RAB [PLN million]



WACC [%]



REGULATED REVENUE [PLN million]



Operational data

We are investing in more reliable, digital networks that are open to new technologies

Transition of the Distribution area

Investments

Completed key grid investment projects: in the areas around Leszno, Gorzów Wielkopolski and Zielona Góra

TETRA communications system: installation of additional base stations, production launch in February 2027

CSIRE: Work is performed on schedule across the Group; constraints related to the ability to test certain market-facing processes.

Network Information System: system launched in additional areas; completion of work scheduled for 2026.

Financing

Co-financing as at the end of H1 2026:

- **receipts of PLN 401.4 million** (including PLN 384.6 million of REPowerEU for rural grids),
- **active contracts for grants of PLN 1,602.6 million,**

A loan from BGK under the National Recovery Facility: PLN 10.34 billion

- **AFIR (networks for high-power charging stations):** preparations to enter into the Enea Operator co-financing agreement worth **PLN 202.6 million** (100% reimbursement),
- **FEnIKS (smart grid):** evaluation of grant applications for the second call is ongoing. Energy infrastructure: total grant funding of **PLN 193.5 million** (so far, the first project with a **grant value of PLN 50 million** has received a positive evaluation).

Transition

Enea Operator's **RES** capacity (including DSOn capacity) at the end of H1 2026:

- **connected 8.8 GW,**
- **contracts and conditions issued 6.7 GW,**
- **connection requests 3.6 GW**.

Daily updates on connected and available capacities, as well as balancing constraints, are available at: Connected and available RES capacities

Increase in the absorption of renewable energy:

- ✓ as part of the implemented **interventional reactive power control** service, two agreements were concluded with PGE Energia Odnawialna S.A., among others.
- ✓ Signing of a cooperation agreement for the development of a flexibility services platform with the Polish Power Exchange (TGE), PSE, Tauron Dystrybucja, Energa-Operator, and PGE Dystrybucja.

Next communication and information session for RES market participants, covering grid flexibility development and the construction of a new cooperation model to ensure safe grid operations.

Enea Group's performance in H1 2026

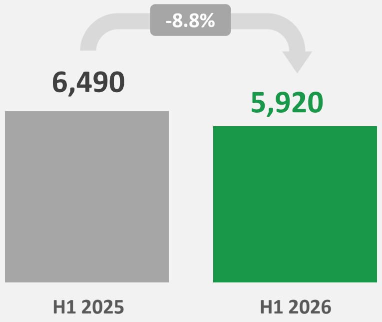
Adverse weather conditions and higher profile costs weighed on Tariff G performance and Trading segment result

Trading

RETAIL TRADING

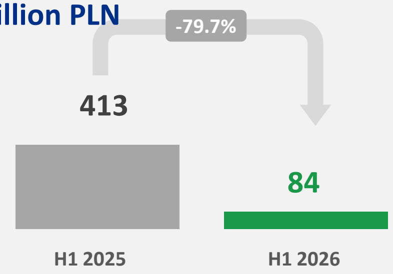
REVENUE

5,920
million PLN



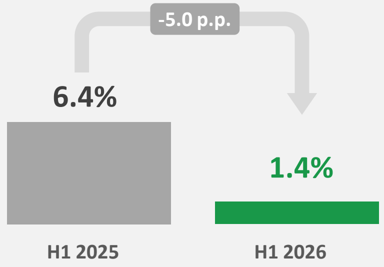
EBITDA

84
million PLN



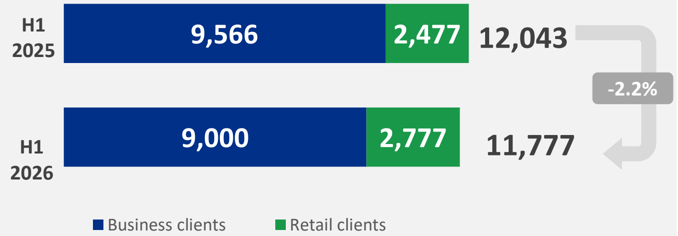
EBITDA MARGIN

1.4%



SALES OF ELECTRICITY

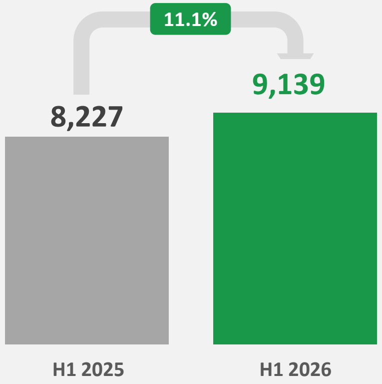
11,777 GWh



WHOLESALE TRADING

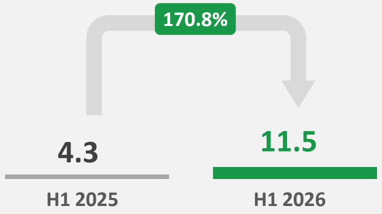
REVENUE

9,139
million PLN



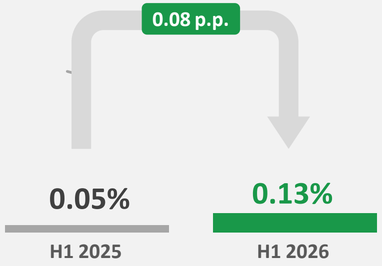
EBITDA

11.5
million PLN



EBITDA MARGIN

0.13%



Retail and wholesale trading

The Group focuses on building value for customers by strengthening sales activities
Trading

Offer development and sales activities

EneoWeekend: Conscious energy usage

Differentiation of energy prices depending on the day of the week, hours, and periods of increased RES production.

Win back: Effective recovery of customer portfolio and sales volumes.

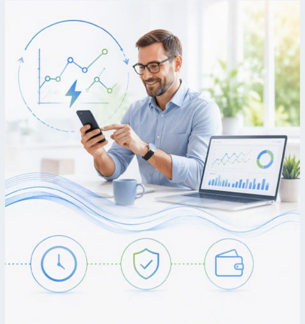
More than 1,000 SME customers and 120 GWh of newly contracted energy volume.

Energy storage: Development of services supporting self-consumption and flexibility

Comprehensive offering of energy storage with an energy management system (EMS).

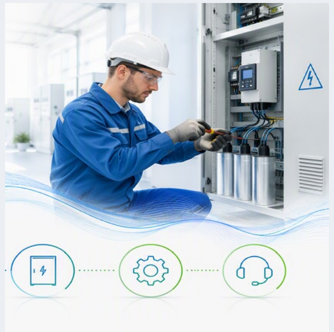
Dynamic Prices: Portfolio expansion to include new products

Portfolio expansion to include new products featuring dynamic pricing, including solutions featuring price risk mitigation mechanisms (price cap).



Development of technical services portfolio: reactive power compensation

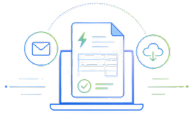
We are expanding the technical services portfolio to include, among others reactive power compensation.



Sales area spin-off project: a new organization creating new opportunities

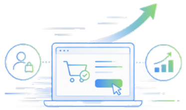
The new operating model increases operational flexibility and creates conditions for dynamic sales growth.

Transformation of sales



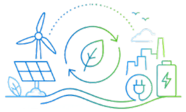
Online billing

over 1.7 million customers (62%) use e-Invoices and the electronic Customer Service Portal (eBOK).



Accelerated online sales:

over 10.5% of B2C sales in H1 2026 generated via online channels (compared to 3% in H1 2025).



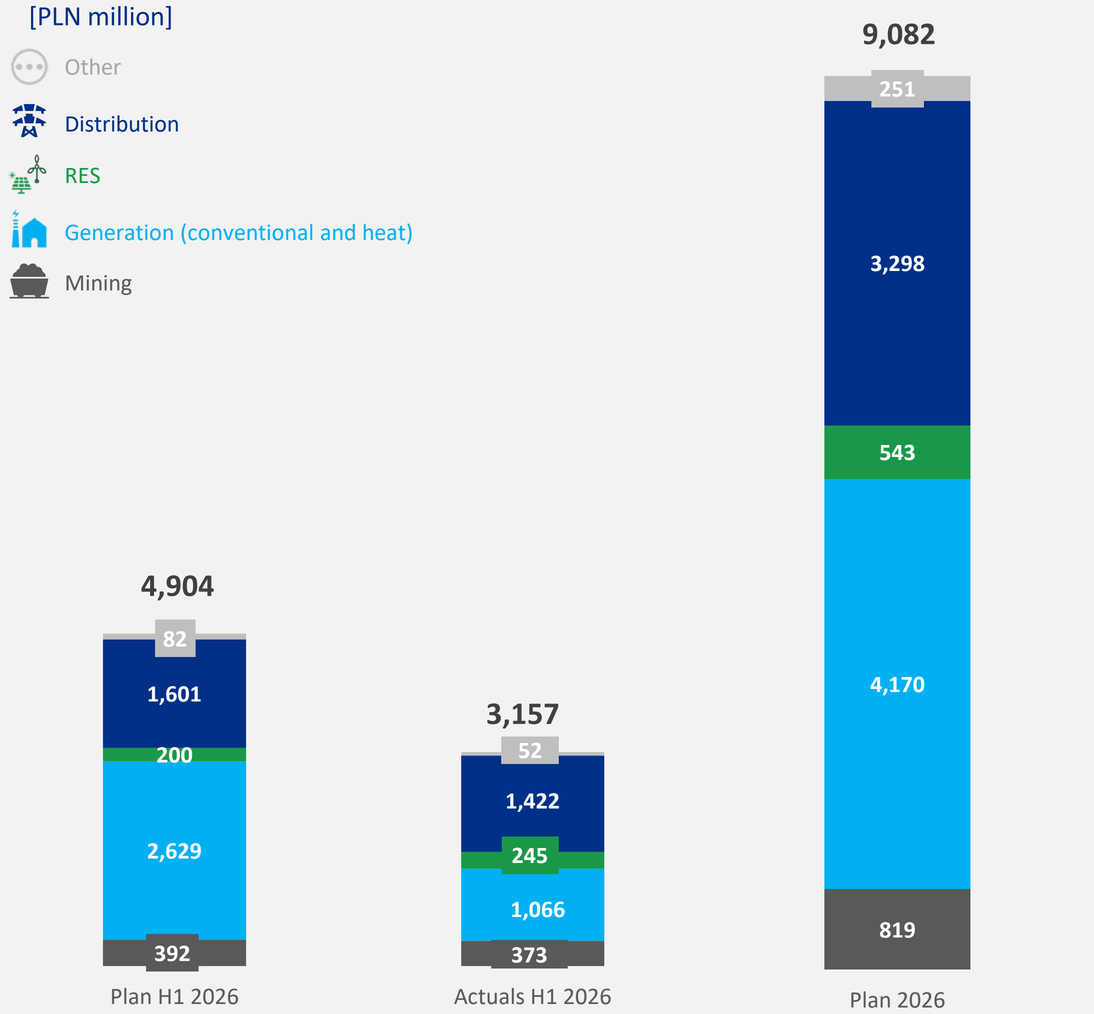
Transformation of offering

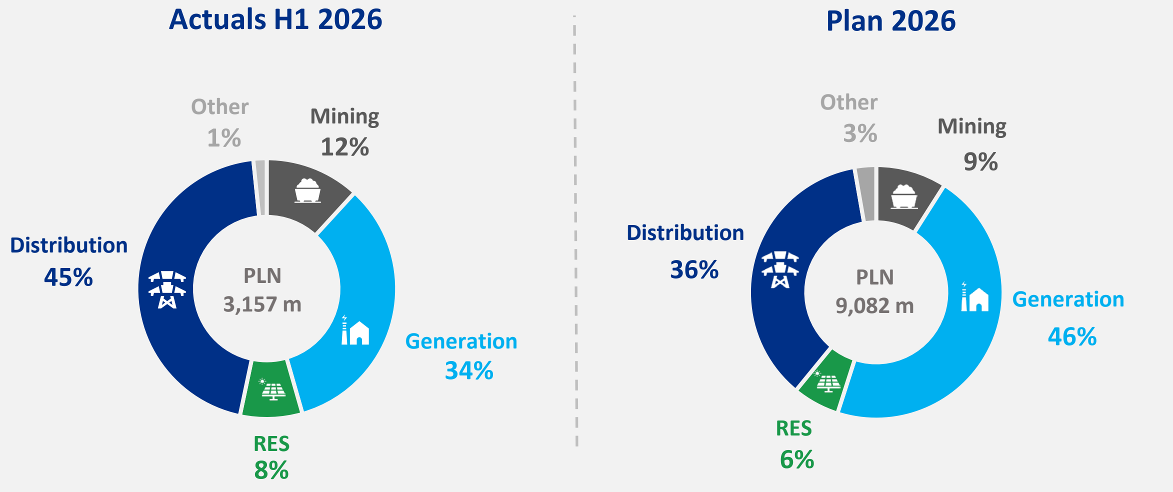
1.1 TWh of RES energy contracted in H1 2026.

Enea Group’s performance in H1 2026

New CCGT assets will replace retiring coal-fired capacity, strengthening EBITDA generation beyond 2028

Capital expenditures





In the Generation Area, we allocated the following funds in H1 2026:

- **PLN 815 million for the construction of CCGT units** in the Kozienice Power Plant
- **PLN 125 million for "greening"** the units at the Połaniec Power Plant

Major deviations from the intended schedule in projects:

- **PLN -1,201 million,** CCGT in w Kozienice Power Plant [forecast in line with the plan]
- **PLN -147 million,** greening of units at Połaniec Power Plant [forecast slightly below the plan]

Enea Group's performance in H1 2026

Local content strengthens the execution of the Group’s investment programme and supports a resilient supply chain

Local Content benefiting the Group and Polish business

- **Operational implementation of Local Content:** management model, principles, KPIs, and reporting on domestic share
- **Alignment of procurement processes:** Code of Best Practice, vendor data, and Local Content criteria incorporated as early as the investment preparation and tendering stages
- **Coordination of the MAP pilot:** data on investments and contracts over PLN 50 million and the selection of pilot projects
- **Dialogue with national and regional suppliers:** Suppliers' Day, industry events, and "Biznes po Wielkopolsku" — presenting plans and identifying barriers to entry
- **Improved transparency of investments:** publication of information on nearly 140 Enea Group projects on the Electronic Procurement Platform
- **Local Content Program within Enea Group:** preparation for rollout across all key investment areas of the Group

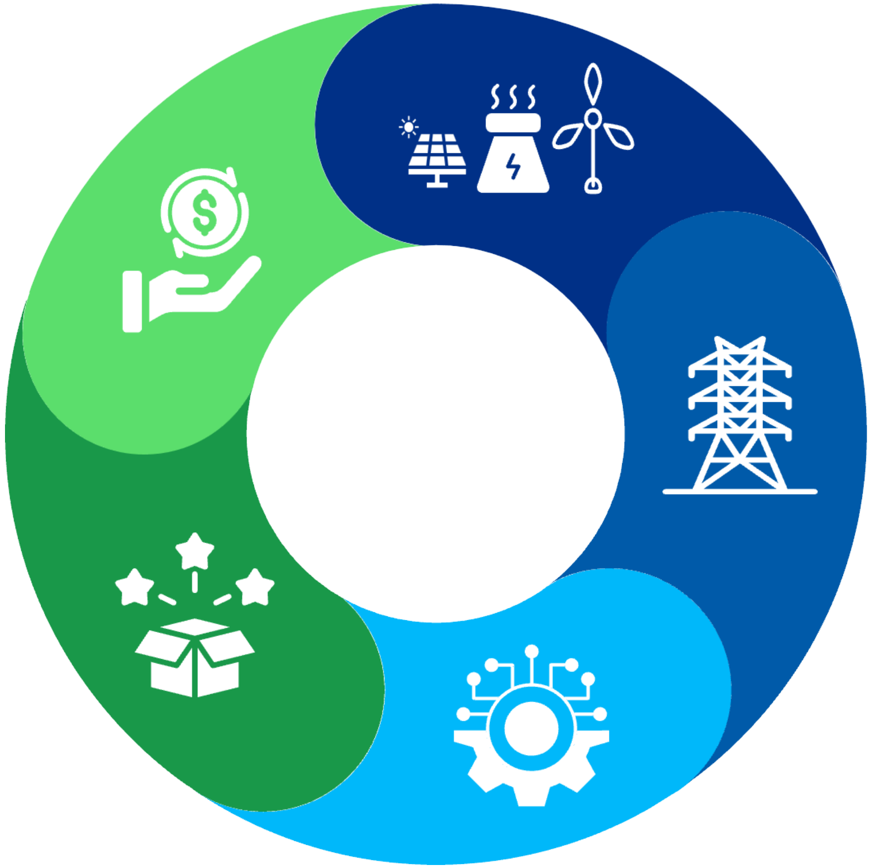
Enea | Local Content

The **business impact** of Local Content is building a predictable **cooperation model with domestic suppliers**, enhancing **investment execution security**, strengthening **local expertise**, and increasing **supply chain resilience**

Enea Group's performance in H1 2026

Executing our strategy to deliver sustainable long-term value

Value creation outlook



1. Stable financial profile and low debt level support the implementation of the investment program
2. Distribution remains the key regulated driver of EBITDA and value creation
3. CCGT, RES, storage and asset flexibility secure the potential to generate EBITDA generation in the future
4. Digitalization, operational efficiency and transformation of sales increase asset productivity and customer focus
5. Active identification and mitigation of risks limit the negative impact of the market and regulatory environment and support the utilization of the emerging opportunities

Contact:

gielda@enea.pl

biuro.prasowe@enea.pl

2026 | Thank you for your attention

Attachments

Key financial and operational data

[PLN 000s]	H1 2025	H1 2026	change	change %	Q2 2025	Q2 2026	change	change %
Revenue from sales and other income	14,094,602	12,821,988	-1,272,614	-9.0%	6,505 ,077	5,639,175	-865,902	-13.3%
Operating profit / (loss)	2,732,272	2,000,646	-731,626	-26.8%	1,107,000	811,245	-295,755	-26.7%
Net profit / (loss) for the reporting period	2,023,031	1,503,688	-519,343	-25.7%	868,044	578,390	-289,654	-33.4%
EBITDA	**3,386,800**	**2,752,196**	**-634,604**	**-18.7%**	**1,446,017**	**1,203,790**	**-242,227**	**-16.8%**
Net profit / (loss) attributable to shareholders of the parent company	1,925,387	1,497,108	-428,279	-22.2%	873,959	567,770	-306,189	-35.0%
Net debt/EBITDA LTM	0.08	0.46	0.38	475.0%	0.08	0.46	0.38	475.0%

	H1 2025	H1 2026	change	change %	Q2 2025	Q2 2026	change	change %
Net production [000s tons]	3,872	4,381	509	13.1%	1,220	2,345	1,125	92.1%
Sales of coal [000s tons]	4,002	4,055	53	1.3%	1,764	1,973	209	11.8%
Inventories (at the en of the period) [000s tons]	29	400	371	1,279.3%	29	400	371	1,279.3%
Excavation works [km]	8.96	12.29	3.33	37.2%	4.44	5.52	1.08	24.3%

	H1 2025	H1 2026	change	change %	Q2 2025	Q2 2026	change	change %
Sales of electricity and gaseous fuel to retail customers [GWh]	12 050	11 787	-263	-2.2%	5,841	5,285	-556	-9.5%

	H1 2025	H1 2026	change	change %	Q2 2025	Q2 2026	change	change %
Sales of distribution services to end users [GWh]	9 998	10 454	456	4.6%	4,863	5,031	168	3.5%

Generation segment – electricity generation

[GWh]	H1 2025	H1 2026	change	change %	Q2 2025	Q2 2026	change	change %
Total electricity generation, incl.:	**10,169**	**10,473**	**304**	**3.0%**	**4,246**	**4,525**	**279**	**6.6%**
from conventional sources	8,765	8,822	57	0.7%	3,445	3,709	264	7.7%
Enea Wytwarzanie	6,563	7,432	869	13.2%	2,548	3,217	669	26.3%
Enea Elektrownia Połaniec	2,073	1,218	-855	-41.2%	853	439	-414	-48.5%
Enea Ciepło	79	116	37	46.8%	22	33	11	50.0%
MEC Piła	49	56	7	14.3%	22	20	-2	-9.1%
from biomass	779	598	-181	-23.2%	380	299	-81	-21.3%
Enea Elektrownia Połaniec	689	525	-164	-23.8%	360	286	-74	-20.6%
Enea Ciepło	90	73	-17	-18.9%	19	13	-6	-31.6%
from biomass co-firing	392	718	326	83.2%	279	357	78	28.0%
Enea Elektrownia Połaniec	392	718	326	83.2%	279	357	78	28.0%
from RES	232	335	103	44.4%	141	160	19	13.5%
Water plants	63	53	-10	-15.9%	26	23	-3	-11.5%
Wind farms	131	241	110	84.0%	90	109	19	21.1%
PV farms	39	41	2	5.1%	26	28	2	7.7%