



Energa Group

Results for the second quarter and the first half of 2026

PLN 5.1 billion

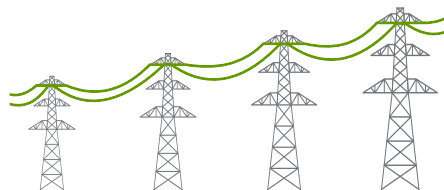
Record funds raised from the issue of series CC shares for the implementation of the Energa Group's investment



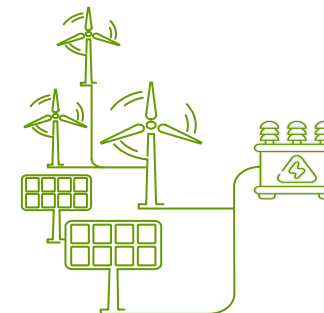
**Cogeneration,
heating**



**Power plants
CCGT**



**Distribution
networks**



**RES and
BESS**

Energy transformation in the Energa Group

Distribution



customers with meters
remote reading

Energy from RES



increase in the volume of energy
produced in RES sources

Manufacturing



share of RES in the total
installed capacity of the Energa Group's
generation assets

Four large power units to stabilise the power generation system



Gdansk

**560
MW**

PLN 3 billion

Piling and foundation work
Turbine and generator production is
underway
Accompanying investments:
connections, roads, utilities



Grudziądz I

**560
MW**

PLN 2 billion

First fire – lipiec 2026
Synchronization of the generator with the
PPS network
3Q2026 – tests of operation at full power



Ostrołęka

**745
MW**

PLN 2.85
billion

First fire – 3Q2026
~50% of devices in the start-up phase



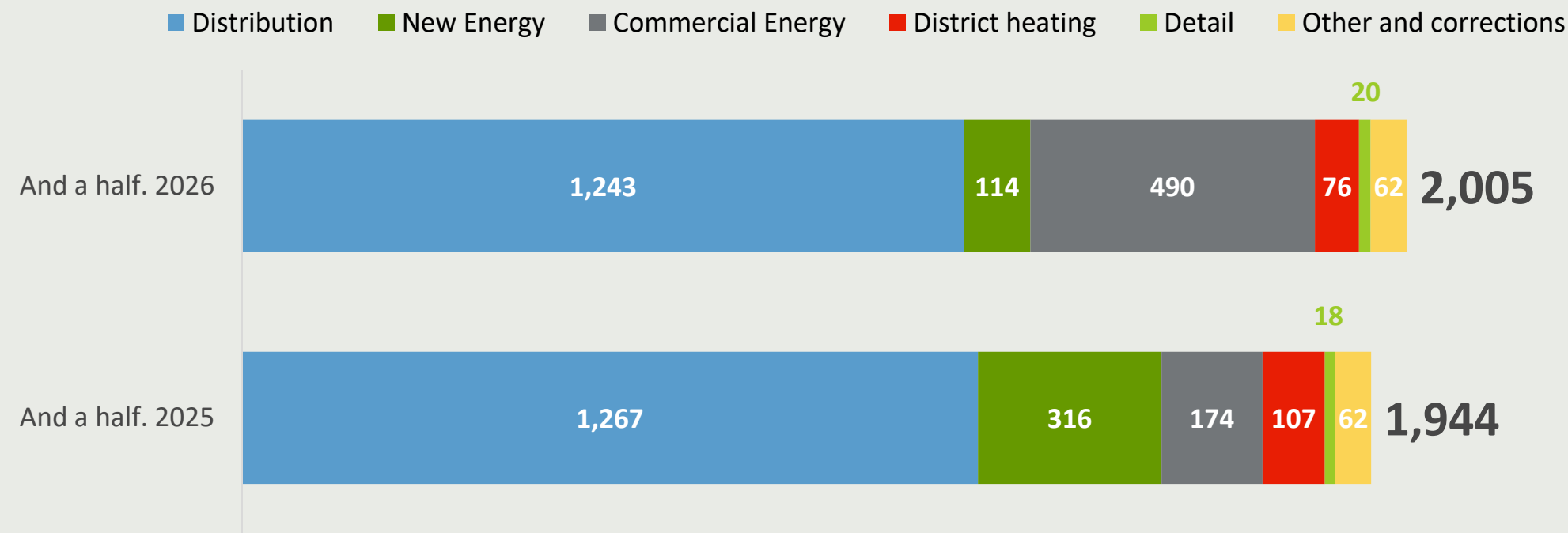
Grudziądz II

**560
MW**

PLN 3.1
billion

Turbine and generator production is
underway
Preparing the foundations

Investments that build the value of the Energa Group



Energa Group's financial results after 6 months of 2026

Growing EBITDA as a result of improved results in Distribution, Retail and New Energy

In PLN million	I half 2026	Change y/y
Revenue	11,198	3%
EBITDA	2,719	25%
Adjusted EBITDA	2,763	26%
Net Result	1,319	56%

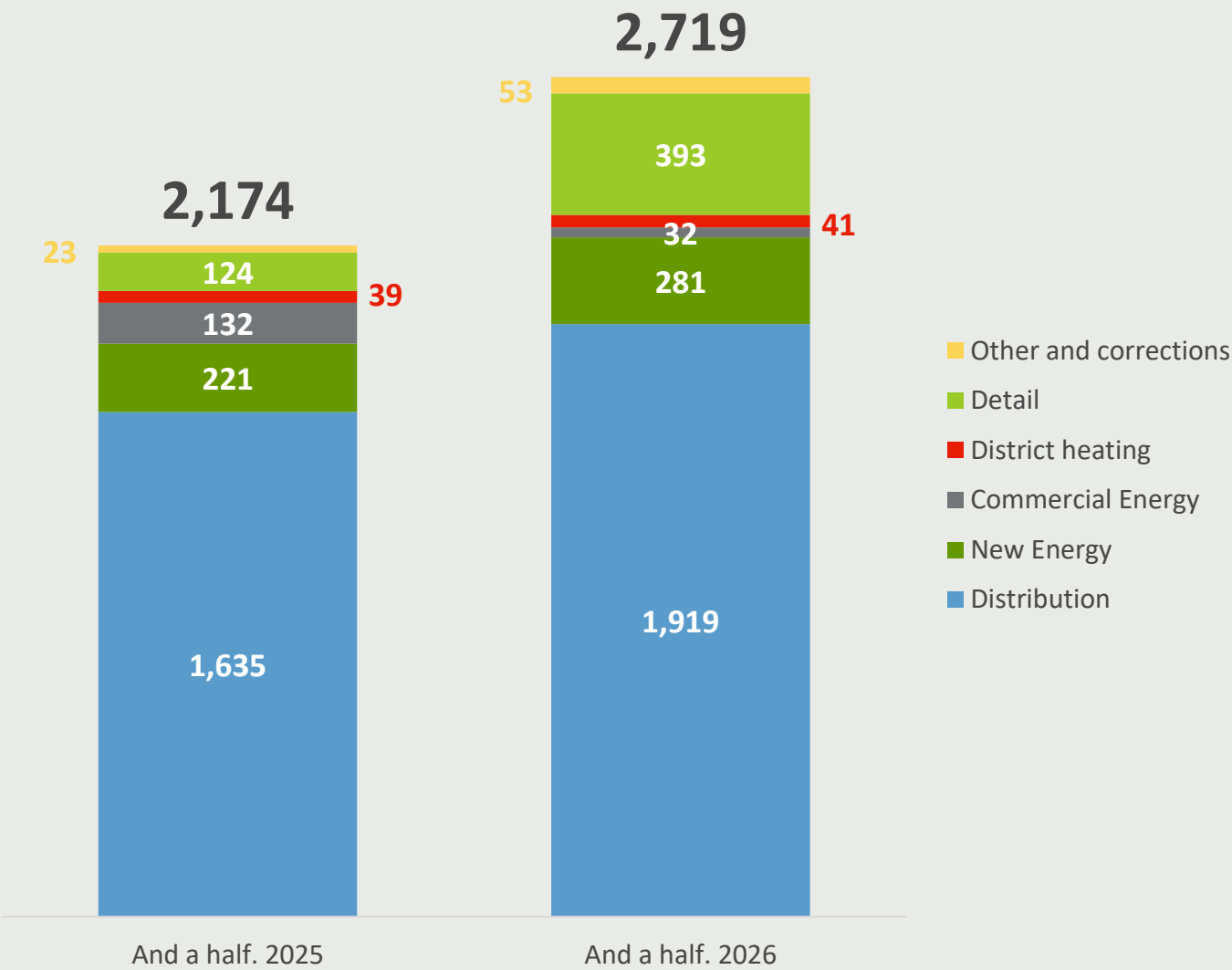
Financial results of the Energa Group in Q2 2026

Stronger results as a result of good operational performance of segments and in the absence of significant one-off events

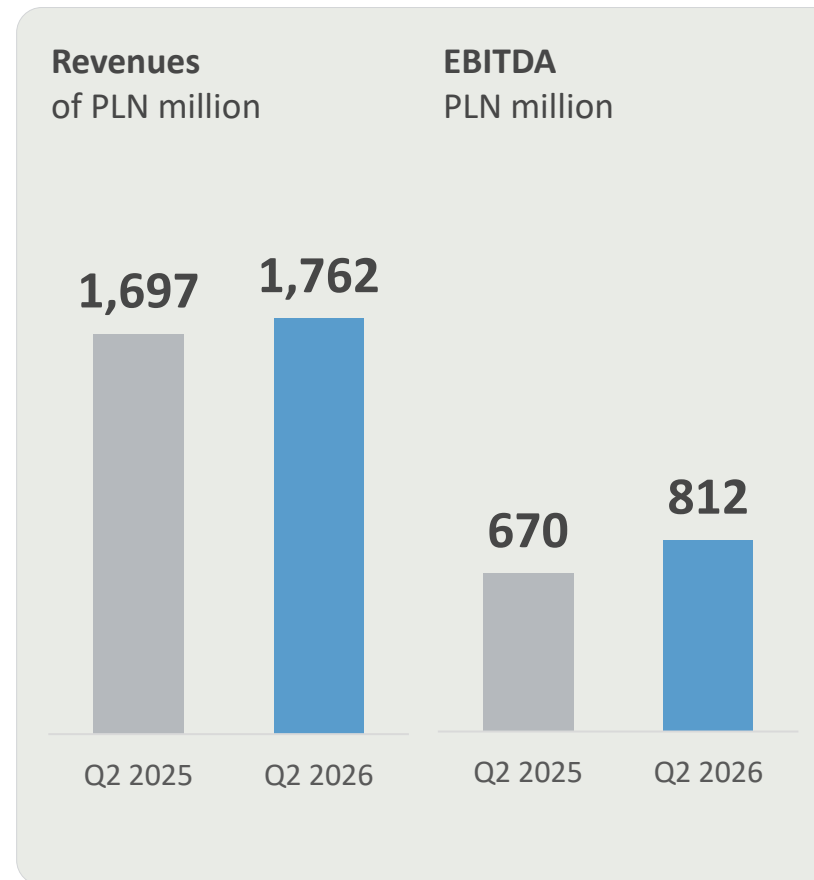
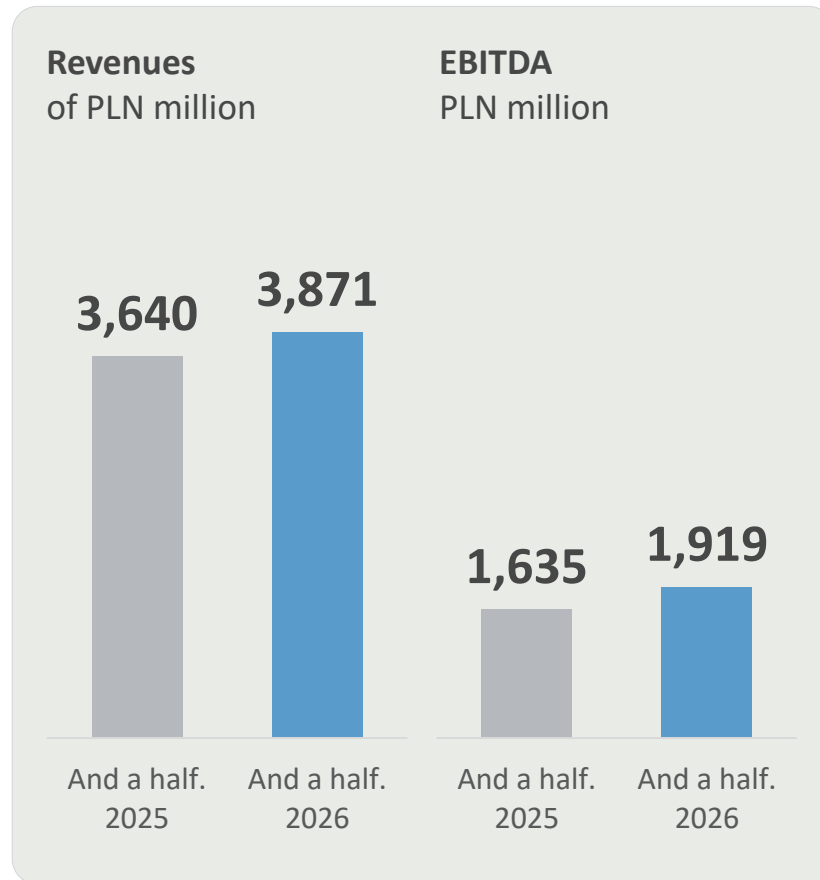
In PLN million	Q2 2026	Change y/y
Revenue	4,900	-1%
EBITDA	1,190	18%
Adjusted EBITDA	1,238	22%
Net Result	540	50%

EBITDA structure after 6 months of 2026 (PLN million)

Leading share of the Distribution Segment



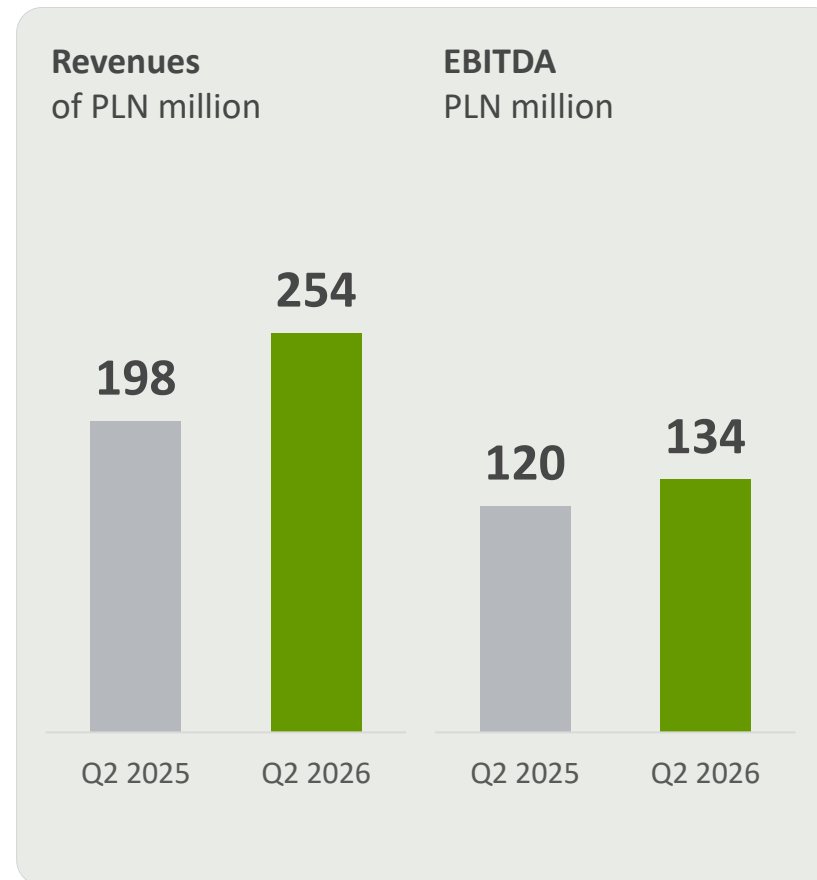
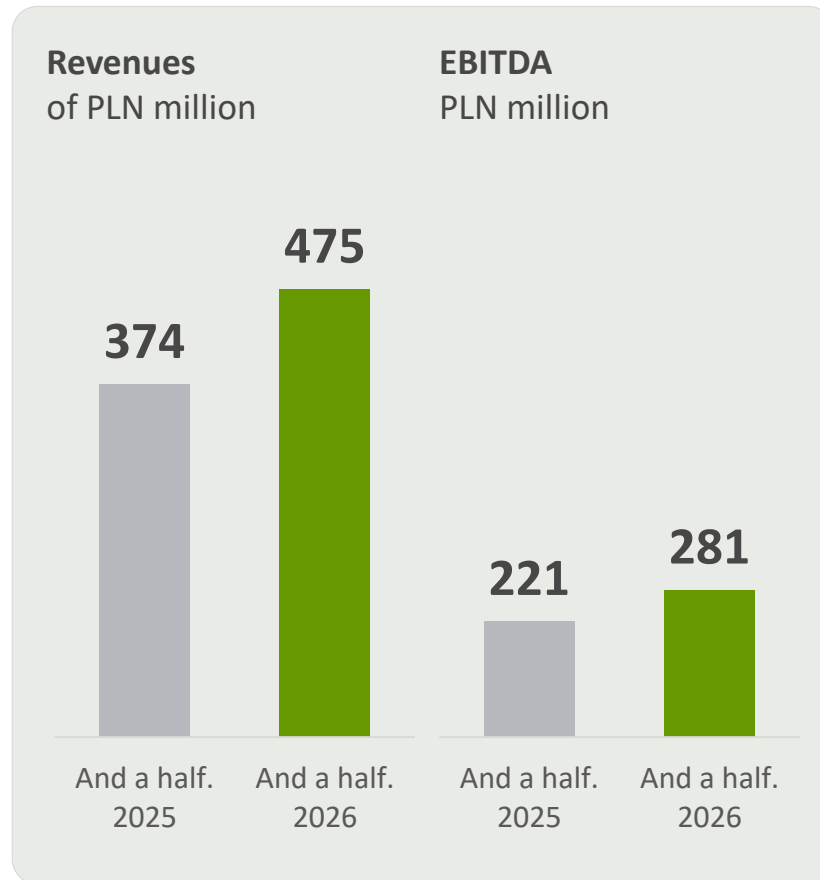
Financial results of LB Dystyrbucja



A 0.44

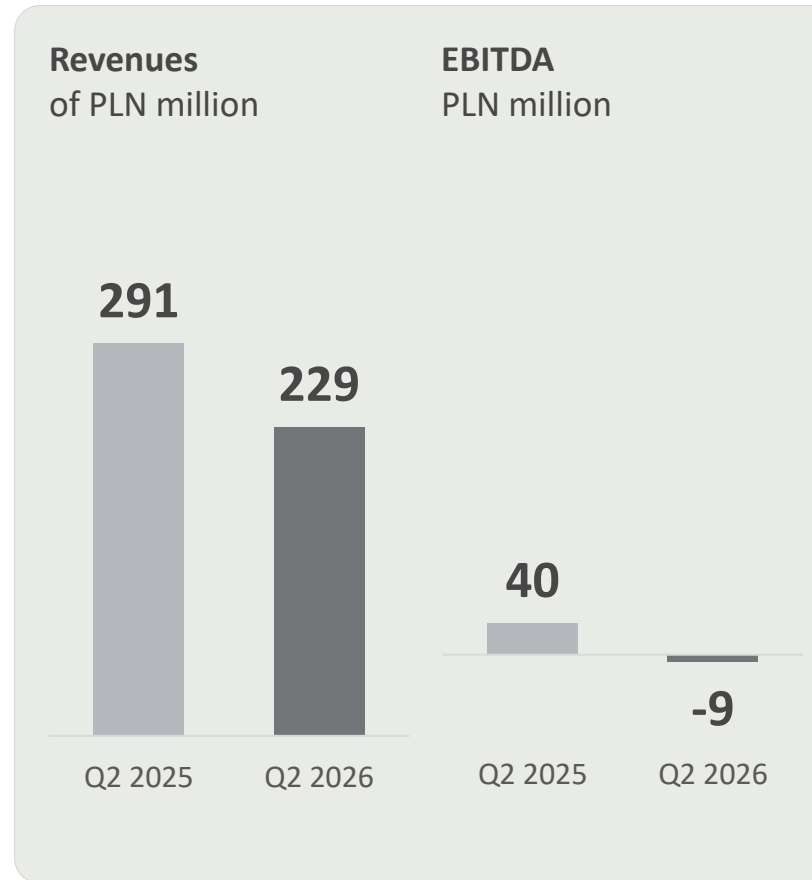
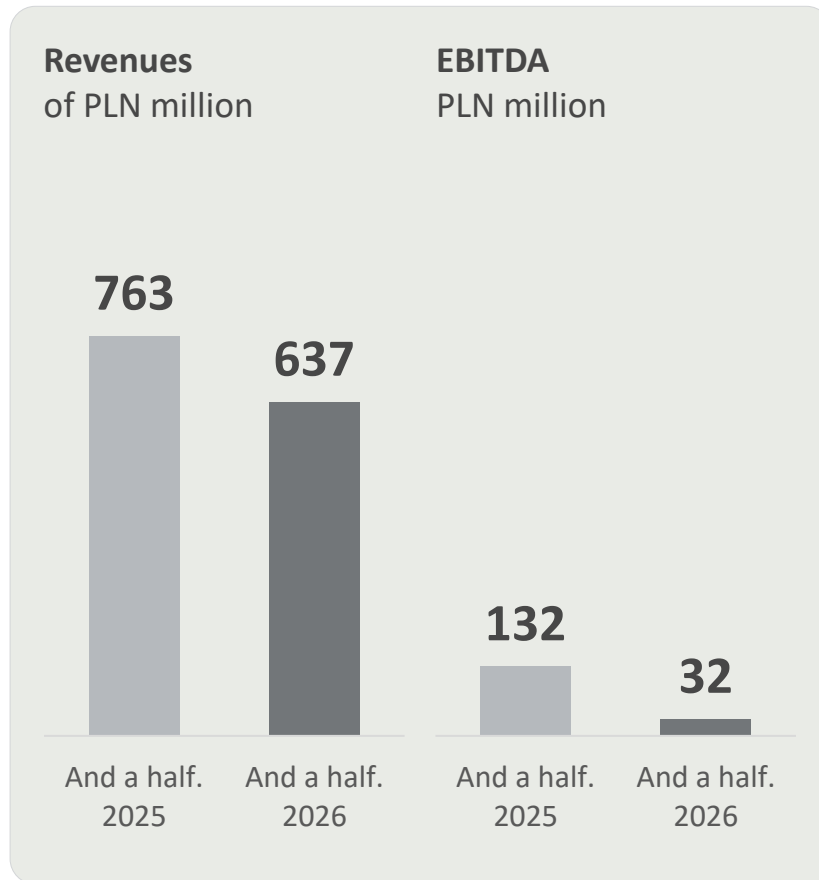
TWh increase in the volume of distributed electricity, resulting m.in from low temperatures in January and February, translated into an increase in EBITDA

Financial results of LB Nowa Energetyka



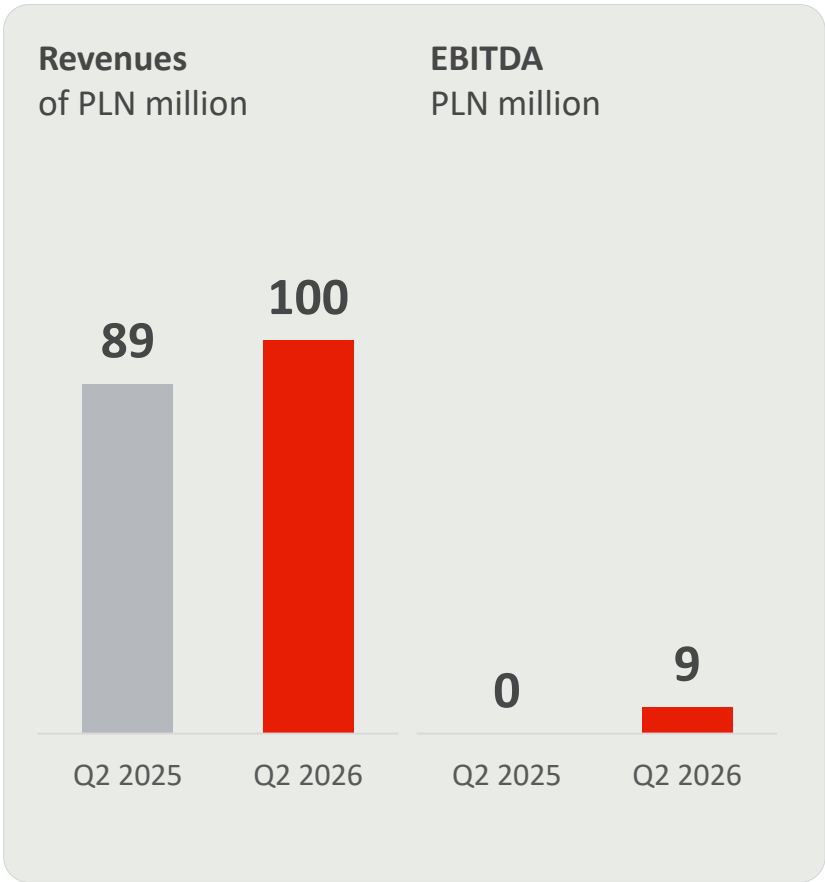
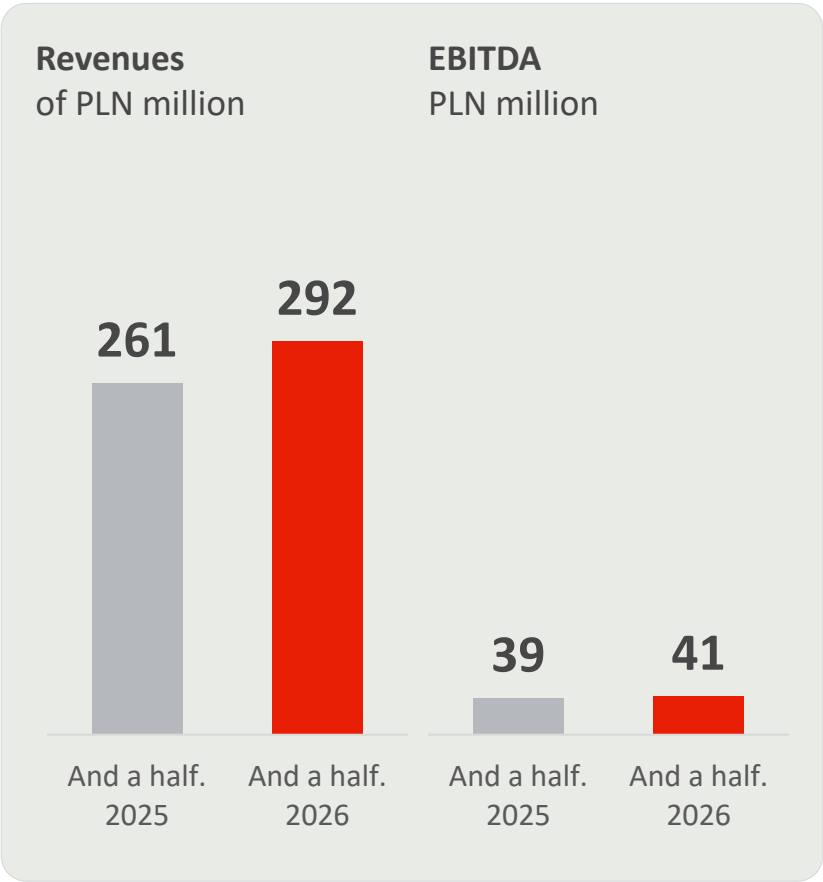
Increase in EBITDA due to an increase in the RES asset base and higher production volumes, as well as higher revenues from system services.

Financial results of LB Energetyka Zawodowa



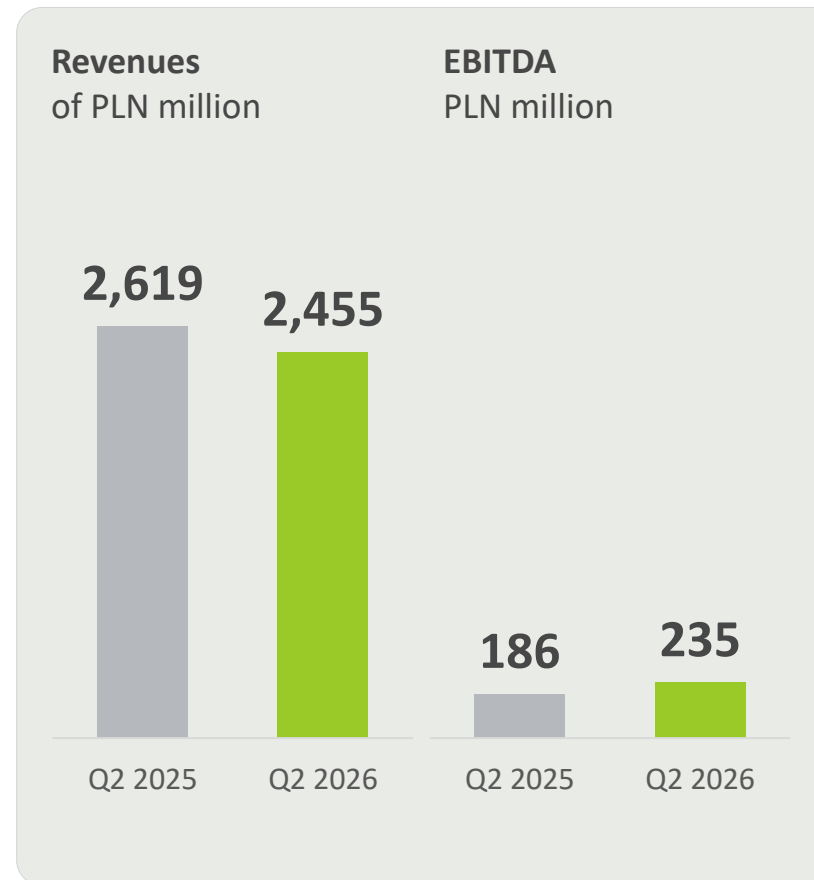
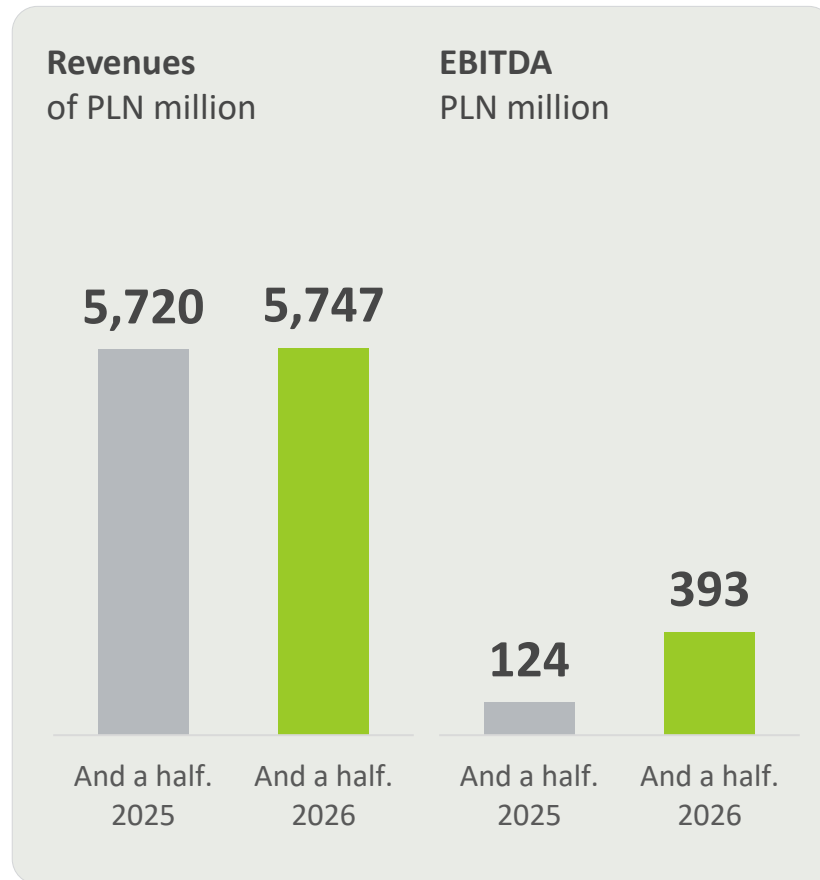
Lower electricity prices and higher quotations of CO2 allowances y/y, somewhat mitigated by a reduction in the price of coal.

Financial results of LB Cieplownictwo



Lower prices of coal and gas, with increasing volumes of heat and electricity production (m.in. gas engines).

Financial results of LB Detal



Increase in the volume of electricity sales to end users and higher unit margins. Successive resolution of the provision from Q4 2025 for burden-bearing contracts.



Q&A session

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remote reading

Energy from RES



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produced in RES sources

Manufacturing



share of RES in the total
installed capacity of the Energa Group's
generation assets



Thank you for your attention